Engagement Plan Fort Liard West, NWT

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1.0 Introduction

Paramount Resources Ltd. ("Paramount") is an independent, publicly traded, liquids-focused Canadian energy company that explores for and develops both conventional and unconventional petroleum and natural gas reserves and resources. The Company also pursues longer-term strategic exploration and predevelopment plays and holds a portfolio of investments in other entities. Paramount's principal properties are located in Alberta and British Columbia. The Company's Class A common shares are listed on the Toronto Stock Exchange under the symbol "POU". In 2017 Paramount completed the acquisition of Apache Canada Ltd. (ACL) and a merger with Trilogy Energy Corp.

Paramount has been an active company within the Northwest Territories since the 1990's. Paramount holds mineral rights in the Liard area under several Significant Discovery Licences and Production Licences. These rights were acquired through several different corporate transactions, including but not limited to, oil and gas rights sales, farm-ins and purchases from other oil and gas companies. Most recently, through the acquisition of ACL, Paramount became the operator of Pointed Mountain and has recently transferred approvals related to those properties into Paramount's name.

Resulting from the acquisition of these various rights, and numerous subsequent regulatory approvals, Paramount is an operator of oil and gas activity in the Liard Area of the Northwest Territories. Paramount divides the Liard area into four project areas: Liard West, Liard South, Liard East and Pointed Mountain. In appendix A of this document is an overview map of the Liard area and a project specific map for the subject project area. Below is an overview of the Liard West project area.

LIARD WEST

Paramount is the operator of the Liard West Project. The Project is situated in the NT, roughly 35 km north of the BC / NT border. From the Liard West Project area, Fort Nelson, BC is located approximately 200 km to the south, Trout Lake, NT is located roughly 150km to the east and Nahanni Butte, NT is located approximately 100km to the north. The hamlet of Fort Liard, NT is located within the Project area.

The Liard West Project encompasses all-season and winter access roads; well sites, pipelines, valve sites and gas dehydration facilities; a water disposal well at O-80; a repeater site; camp, decking and staging sites; and various borrow pits and sumps. Six natural gas wells (Paramount *et al* K-29A, 2K-29, 3K-29, M-25, 2M-25 and F-25a) on three lease sites (K-29, M-25 and F-25) are tied-in to a 37.2km main pipeline that connects the K-29 lease site to a facility at the abandoned/reclaimed BP Pointed Mountain plant site. The M-25 lease site is linked to the F-25 plant site via a 1.4 km pipeline lateral and the F-25 plant is linked to the main pipeline via a 3.3 km pipeline lateral. When active, produced water from wells on the K-29 and F-25 leases is transported via pipeline to an injection well located at O-80.

All project components have been built and the wells and pipelines in the Liard West Project are suspended, deactivated and/or decommissioned. Activity in the area has been limited in recent times to suspension activities, maintenance of access and monitoring. Future plans for the Liard West Project are currently undetermined and depend on future economic and political developments.

REGULATORY FRAMEWORK 2.0

In the Liard project area Paramount receives oil and gas approvals from the Office of the Regulator of Oil and Gas Operations (OROGO). The Mackenzie Valley Land and Water Board (MVLWB) regulates the use of land and water and the deposit of waste through the issuance of Land Use Permits (LUPs) and Water Licences (WLs).

On June 1, 2013 the MVWLB released its Engagement Guidelines for Applicants and Holders of Water Licences and Land Use Permits, this engagement plan is designed based upon the requirements of those guidelines and the regulatory mandate of the MVLWB.

ASSESSMENT PROCESSES 2.1

The Liard West development has been the subject to Environmental Assessment processes prior to licencing and permitting of activity. Some of the assessment processes were conducted prior to Paramount becoming the operator of a field: however, Paramount has assumed the outcomes and the responsibilities associated with those assessment processes since it has become the operator of a field. Examples of assessment processes are Environmental Assessment of the Ranger Oil Ltd., Canadian Forest Oil Ltd. and Chevron Canada Resources Ltd. P-66/N-61/K-29 Gas Wells and Pipeline Tie-in Fort Liard, NT.

ENGAGEMENT STUDIES 2.2

In support and as outcomes of the above-mentioned assessment processes several engagement studies were conducted by Paramount and previous operators, they are listed in Table 1 below.

Table 1: Engagement Studies

Study Name Field Report on Traditional Knowledge of Natural **Liard West**

and Cultural Resources in the Fisherman Lake and Liard Range Area, NWT. (June 18, 1999) Heritage Resources Impact Assessment **Liard West** Assessment Final Report (Archaeologist Permit 99-889) Socio-Economic Monitoring, Construction **Liard West** Phase Fort Liard Pipeline and Facilities Project

LICENCES AND PERMITS 2.3

2

The Liard West area has had activity pre-dating the creation of the MVLWB under the Mackenzie Valley Resource Management Act. Permits and licences from the MVLWB to Paramount date back to the year 2000. Permitting and licencing activities have continued through the life of the project areas at Liard and all three fields are in their third permit and licence cycle. These historical permits and licences had a much larger scope of activities associated with them then is approved currently. In the Table below is a listing of Paramount's previous LUPs and WLs in the Liard area.

Table 2: Historical LUPs and WLs

Liard West
MV2001P0097
MV2000L1-011
MV2002A0071
MV2002L1-0013
MV2006P0021
MV2006L1-005
MV2013A0012
MV2013L1-0002

The above LUPs and WLs are publicly available via the MVLWB Public Registry (http://www.mvlwb.ca/Boards/mv/SitePages/registry.aspx), including the engagement work associated with each LUP and WL. The consultation log related to this Engagement Plan is in Appendix B.

Table 3 below lists Paramount's current LUPs and WLs for the Liard Project Area. Given the current state of the project (built and in some instances decommissioned and/or suspended) the scope of the LUP and WL are very limited. Activities contemplated include maintenance, access, suspensions and abandonments, reclamation and remediation. It is important to note that OROGO is the regulator for the down-hole activities of suspension, reactivation and abandonment, along with the maintenance decommissioning of Oil and Gas surface equipment: however, surface use, waste disposal and water use for these activities is within the jurisdiction of the MVLWB as well.

3

Liard West	Registry Link
MV2020A0009	https://mvlwb.com/registry /MV2020a0009
MV2020L1-0006	https://mvlwb.com/registry

/MV2020L1-0006

Table 3: Current LUP and WL

3.0 AFFECTED PARTIES ENGAGEMENT

An affected party is defined as "a party that is predicted to be affected by a proposed Project, such as an Aboriginal organization/government, an individual occupying land for traditional purposes, a private landowner, or lease holder (e.g., for a lodge)." As previously stated and is evident on the public registries of the MVEIRB and MVLWB, Paramount's Liard West Project has a long and extensive engagement history. Paramount's level of engagement with affected parties has been and will continue to be reflective of its activity level in the area. Prior to and during construction and development activities engagement activities were more frequent and intense and included studies, community meetings, open houses, meetings with Chief and Councils, telephone calls and both written and electronically notifications. As the activity in the Project areas have declined the frequency and magnitude of engagement has followed suit.

3.1 LIST OF IDENTIFIED AFFECTED PARTIES

In Table 4 below is a list of identified affected parties for the Liard West project area:

Table 4: Affected Parties for the Liard West Project Area

Affected Party	Contact Person(s)	Contact Information
		General Delivery,
Asha Dana Kao First Nation	Chief Gene Hope	Fort Liard, NT
Acho Dene Koe First Nation		X0G 0A0
		867-770-4571
		chief@adkfirstnation.ca
		62 Baker Street
		Guelph, Ontario
	Director: Scott Mackay	N1H 4G1

¹ Engagement and Consultation Policy

June 5, 2018 https://glwb.com/sites/default/files/mvlwb_engagement_and_consultation_policy_-_nov_25_19.pdf

Acho Dene Koe First Nation	Manager: Meghan Buckham	226-706-888
Land Services c/o Shared		(ext. 102 and 108)
Value Solutions		lands@adkfirstnation.ca
		_
		General Delivery,
Acho Dene Koe Corporate	To so Marcolloso a	Fort Liard, NT
Group	Tom Wezelman	X0G 0A0
·		867-770-4571
		TomWezelman@adkcorporate.ca
	L. I. C. I.	General Delivery,
ADK Haldings Ltd		Fort Liard, NT
ADK Holdings Ltd.	Jodi Carlow	XOG 0A0
		(250) 727-5903
		JCarlow@jbts.ca
	Constitution of Charles No. 1997	PO BOX 89
	Grand Chief Gladys Norwegian	Fort Simpson, NT
Dehcho First Nations	and Resource Technical	XOE ONO
Deficito First Nations	Coordinator Nicole Hardisty	867-695-2610
		Nicole_Hardisty@dehcho.org
		PO BOX 958
		High Level, AB
Dene Tha First Nation	Chief James Ahnassay	T0H 1Z0
Delle IIIa Filst Nation	Ciliei Jailles Allilassay	780-926-2422
		James. Ahnassay@denetha.ca
		PO Box 120
	Fred Didzena Director of Lands Department	Chateh, AB
Dene Tha First Nation		T0H 0S0
Delle Illa Fil'st Nation		780-321-3774
		Fred.Didzena@denetha.ca
		General Delivery
		Fort Liard, NT
	Mayor Hilary Deneron and	X0G 0A0
Hamlet of Fort Liard	Senior Administrative Officer	867-770-4104
	John McKee	web@fortliard.com
		sao@fortliard.com
		PO Box 10
		Trout Lake, NT
Sambaa K'e First Nation	Chief Dolphus Jumbo	XOE 1ZO
	Cities Dolphus Jumbo	Tel: (867) 206-2800
		chief@sambaakefn.com
	Jessica Jumbo	PO Box 10
Sambaa K'e First Nation		Trout Lake, NT
Jambaa K C First Nation	Environmental Coordinator	XOE 1ZO
		Tel: (867) 206-2800
		environment@sambaakefn.com
Sambaa K'e First Nation	Ruby Jumbo	PO Box 10
	Executive Director	Trout Lake, NT

		X0E 1Z0
		Tel: (867) 206-2800
		manager@sambaakefn.com
	Christine Wenman	1st Floor, 4501 – 50th Avenue
Sambaa K'e First Nation	Lands, Resources and Environment Advisor	Yellowknife, NT
(Planit North Inc.)		Tel: (867) 445-4127
		christine@planitnorth.ca
		PO Box 10
		Trout Lake, NT
Sambaa K'e Development	Brenda Jumbo	X0E 1Z0
Corporation	Manager	Tel: (867) 206-2800
		sdkcorp@yahoo.ca

3.2 ONGOING ENGAGEMENT

Paramount does not have a high level of activity planned for the Fort Liard West project area, as a result, ongoing engagement activities are expected to be limited. As a result, engagement activities for MVLWB regulated activities are expected to be limited over the course of the current LUPs and WLs terms. Contemplated activities and the associated engagement are outlined in Table 5 below. The ordering of Table 5 is sequential from the most likely to least likely activity.

Table 5: Activities Requiring Engagement

Activity	Potential Issue(s)	Planned	Planned Engagement
		Engagement	Follow-up
LUP Extension Request and Replacement Applications	Paramount's short and long-term plan for the project area. Effectiveness of current conditions and plans	Written Notification	Telephone Calls and Electronic correspondence
WL Replacement Applications	Paramount's short and long-term plan for the project area. Effectiveness of current conditions and plans	Written Notification	Telephone Calls and Electronic correspondence
Maintenance Activities	Timing and Contracting opportunities	Written Notification	Telephone Calls and Electronic correspondence
OROGO Authorized Oil and Gas Activities	Timing and Contracting opportunities	Written Notification 60 days prior to activity	Telephone Calls and Electronic correspondence

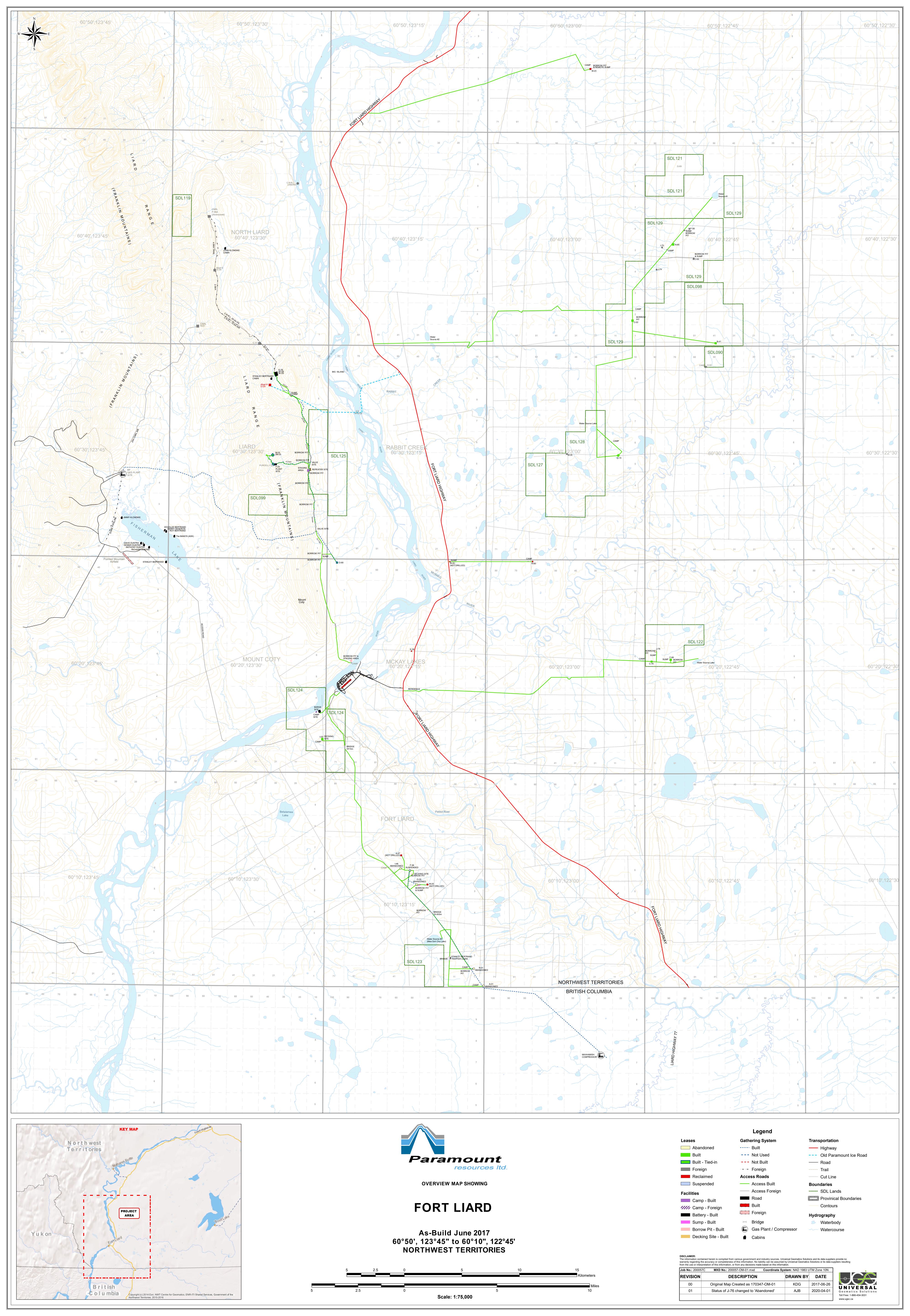
Reclamation and	Timing, techniques,	Written Notification,	Telephone Calls and in
remediation planning and	technology and	electronic	person (face to face and
activities	contracting opportunities	correspondence,	virtual) meetings
		MVLWB regulatory	
		process. 60 days	
		notification prior to	
		site activities.	

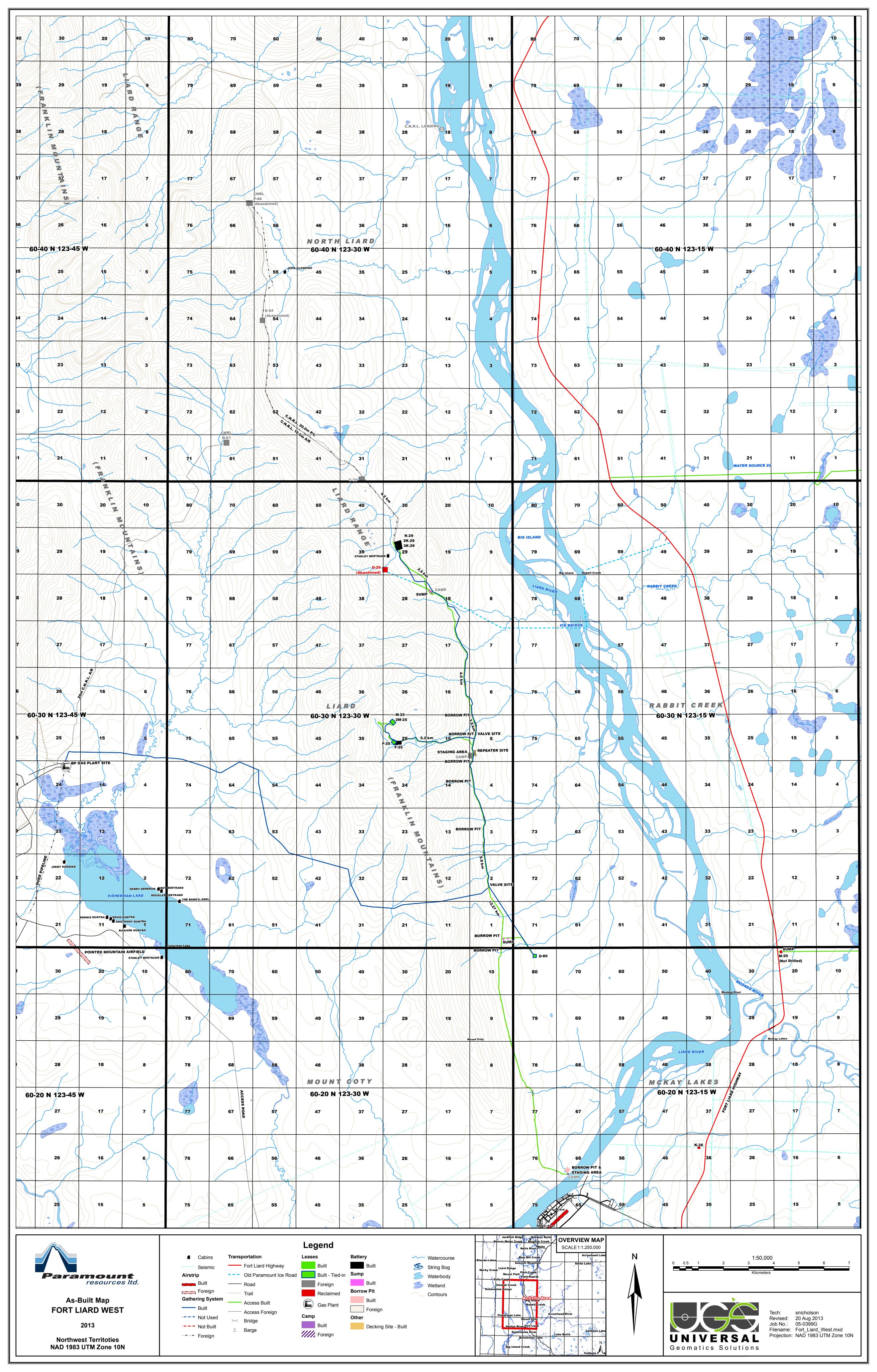
Ongoing engagement is expected to continue with all the affected parties identified in Table 4.

4.0 CONCLUSION

Paramount will continue to engage affected parties through the remaining life of its current LUPs and WLs and throughout the remaining life of the Liard Project areas. In support of regulatory submissions to the MVLWB Paramount will continue to provide documentation of Paramount's engagement activities relating to the MVWLB regulatory authority.

5.0 APPENDIX A: AS BUILT MAPS





6.0 APPENDIX B: CONSULTATION LOG

Liard West Engagement Plan Consultation Log			
Contact	Contact Method	Date	Summary of Discussion
List of Affected Parties identified in the Liard West			Paramount Resources Ltd. ("Paramount") sent out a cover email and a project specific updated
Engagement Plan	Email	January 22, 2021	engagement plan via email to affected parties
			Responding to the Liard West Engagement Plan being sent, Mark replied asking for the timeline
			Paramount was on for submitting the plans to the MVLWB. Mark also indicated their email was now
Mark Mcdougal, on behalf of Acho Den Koe First Nation Lands			working fully and requested a full version of the Liard East Engagement Plan. Paramount resent the Liard
and Resource department	Email	January 26, 2021	East Engagement Plan
Boyd Clark, Advisor (Acting Band Manager) on behalf of Acho Dene Koe First Nation	Email	February 8, 2021	Acho Dene Koe First Nation is not a stakeholder in this process, we are rights holders and have a special relationship with the Crown owing to Treaty and inherent rights enshrined in the Constitution and should be identified as such consistently in the plan. In Section 2.1-Table 1 Engagement Studies, Acho Dene Koe First Nation requests that Paramount support and provide capacity for updated Traditional Knowledge and Land Use (TKLU) activities as required to support assessment of potential impacts.In Section 3.1-Table 4, Acho Dene Koe First Nation requests that engagement with our economic development corporation, be directed at ADK Holdings Ltd. ADK Holdings Ltd. – Jodi Carlow, General Delivery, Fort Liard, NT, XOG 0A0 (250) 727-5903 JCarlow@jbts.ca. In Section 3.2 -Table 5, under the potential issues' column for the Land Use Plan and Water License applications, please include an assessment of the effectiveness of existing permit conditions and monitoring plans in mitigating impacts to Treaty and Aboriginal rights and interests.
Chief Gene Hope, Acho Dene Koe First Nation	Email	February 18, 2021	Paramount provided a response to ADKFN via email and made some alterations to the Engagement Plan as a result of the feedback prior to submitting to the MVLWB. Paramount updated the heading on Table 4, added the additional contact for ADK holdings Ltd. to Table 4 and added wording to Table 5. Paramount suggested pursuing funding with the GNWT and Canada. Paramount also provided information regarding the Guidelines it was working under and the associated definitions.