



Pine Point Project

2024 Water License Annual Report

Water Licence: MV2020L8-0012

Version 0

March 27, 2025

Version History

Version #	Section(s) Revised	Description of Revision	Prepared by	Issue Date
0	-	All	Pine Point Mining Limited	Mar 27, 2025

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1 INTRODUCTION

1.1 Overview

Pine Point Mining Limited (PPML) is a Joint Venture formed between Osisko Metals Incorporated and Appian Natural Resources Fund III LLP. It holds approximately 40 mineral leases and 100 mineral claims near the south shore of Great Slave Lake (Figure 1). These mineral dispositions comprise the Pine Point Project (Project).

The Project is located between 114° and 115° 15' West longitude and 61° 0' and 61° 45' North latitude, within the Mackenzie Mining Division of the Northwest Territories (NT) of Canada. The western boundary of the Project is located 42 km east of the town of Hay River, NT and approximately 10 km south of the Great Slave Lake. The Property lies about 60 m above the lake level.

The Project is an exploration and development project located partly on a previously disturbed former mine site. Cominco Ltd. operated the Pine Point Mine site between 1964 and 1988 and produced approximately 64 million tonnes of material from 50 open pit and two underground mines. The Project area includes historical disturbances such as open pits, waste rock stockpiles, overburden stockpiles, Pine Point town water ponds, the plant site, haulage and service roads, the footprint of the former townsite of Pine Point and a former airstrip. A tailings impoundment area (TIA), located north of the old mill site, is currently under licence (MV2017L2-007) by Teck Metals Ltd.

PPML occupies a field camp located at 60°51'32.50" N - 114°27'50.56" W in the Pine Point area. Land Use Permit MV2020C0017 authorizes a camp with a capacity of 249 persons. The camp capacity in 2024 peaked at 41 persons.

This report fulfills licence MV2020L8-0012 Part B, Condition 19 of the Water Licence.

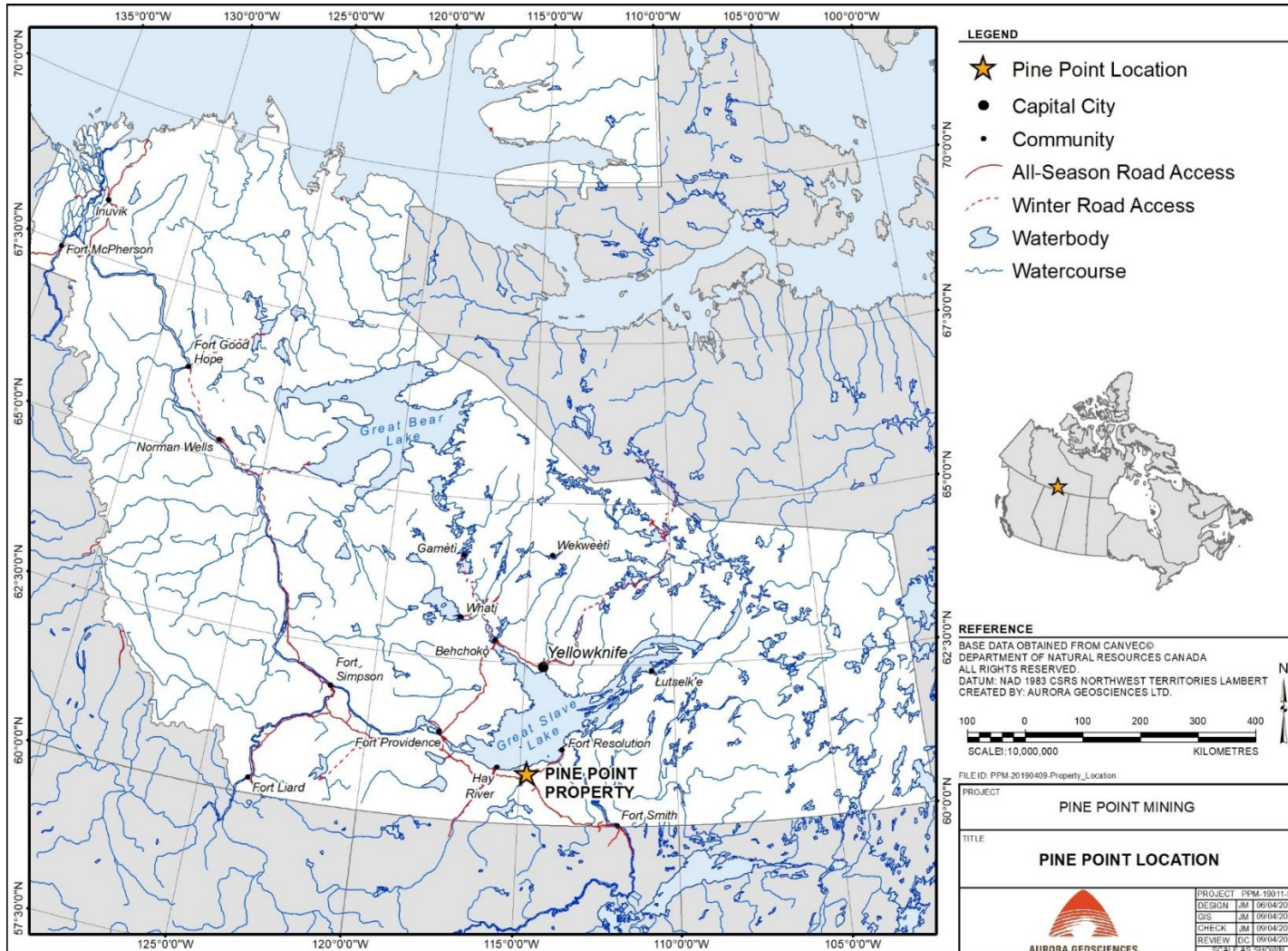


Figure 1: Pine Point Mine Location Plan

1.2 Concordance with Water Licence Schedule 1

Table 1: Concordance with Water Licence Schedule 1

Schedule 1 Requirements	Report Section
a) Brief Summary of Project Activities including, but not limited to drill sites, roads, trails, boreholes, sumps and any other disturbances	2
b) An updated project schedule	3
c) A summary of the calibration and status of the meters and devices referred to in Part B, Condition MEASURE WATER USE AND WASTE DISCHARGED of this licence	4
d) A summary of engagement activities conducted in accordance with the approved Engagement Plan, referred to in Part B, Condition ENGAGEMENT PLAN of this licence.	5
e) A summary of how traditional knowledge was incorporated into decision making.	6
f) A summary of activities conducted in accordance with the approved Water Withdrawal Plan, referred to in Part D, Condition WATER WITHDRAWAL PLAN, including but not limited to: <ul style="list-style-type: none"> <li data-bbox="235 898 1307 961">i. The monthly and annual quantities in cubic metres of Water obtained from each Water source referred to in Part D, Condition WATER SOURCE AND MAXIMUM VOLUME <li data-bbox="235 961 1307 1024">ii. A summary of field confirmation completed as referred to in Part D, Condition FIELD CONFIRMATION – AUTHORIZATION; and <li data-bbox="235 1024 1307 1066">iii. A summary of approved updates or changes to the Water Withdrawal Plan; 	7.1 7.2 7.3
g) A summary of Construction activities conducted in accordance with Part E of this Licence;	8
h) A summary of major maintenance activities conducted in accordance with this Licence;	9
i) A summary of activities conducted in accordance with the approved Waste Management Plan, referred to in Part F, Condition WASTE MANAGEMENT PLAN of this Licence, including, but not limited to: <ul style="list-style-type: none"> <li data-bbox="235 1241 1307 1304">i. A summary of approved updates or changes to the process or facilities required for the management of Waste; <li data-bbox="235 1304 1307 1341">ii. Monthly and annual quantities, in cubic metres, of Hazardous Waste discharged, by location; <li data-bbox="235 1341 1307 1379">iii. Monthly and annual quantities, in cubic metres, of solid Waste discharged, by location; <li data-bbox="235 1379 1307 1417">iv. Monthly and annual quantities of Greywater discharged, by location; <li data-bbox="235 1417 1307 1480">v. Monthly and annual quantities of ammonium nitrate vehicle wash Runoff, discharged, by location; <li data-bbox="235 1480 1307 1518">vi. Monthly and annual quantities of drilling cuttings discharged, by location; <li data-bbox="235 1518 1307 1581">vii. Monthly and annual quantities, in cubic metres, of treated Sewage from the Sewage Treatment Plant; <li data-bbox="235 1581 1307 1644">viii. Monthly and annual quantities, in cubic metres, of Sewage solids removed from the existing Sewage Treatment Plant identified by disposal location; and <li data-bbox="235 1644 1307 1690">ix. A map depicting the location of the Sumps, including soil conditions and type of Drilling Waste. 	10.1 10.2 10.3 10.4 10.5 10.6 10.7 10.8 10.9
j) A summary of activities conducted in accordance with the approved Water Management Plan, referred to in Part F, Condition WATER MANAGEMENT PLAN of this Licence, including: <ul style="list-style-type: none"> <li data-bbox="235 1759 1307 1797">i. A summary of hydrogeological testing locations including a map and geographic coordinates; <li data-bbox="235 1797 1307 1835">ii. A record of dates, duration, and flow rates of the hydrogeological testing; <li data-bbox="235 1835 1307 1864">iii. Total Water Drawdown quantity, in cubic metres, identified by Drawdown location; 	11

Schedule 1 Requirements	Report Section
<ul style="list-style-type: none"> iv. Total Volume, in cubic metres, and flow, in cubic metres per second, of water transferred in each of the constructed ditches and volume of water lost through each constructed ditches; v. Total Drawdown and Water discharged for hydrogeological testing, in cubic metres, identified by Drawdown and Discharge location; vi. The Water quality data for samples collected for the hydrogeological testing, identified by Drawdown and Discharge locations, including tabular summaries of all data and information generated and graphical summaries of parameters, in Excel format; vii. The Water quality criteria compatibility test results for the hydrogeological testing conducted; viii. A summary and interpretation of monitoring results, including any Action Level exceedances; ix. A description of actions taken in response to any Action Level exceedances. 	
<ul style="list-style-type: none"> k) A summary of activities conducted in accordance with the approved Bedrock Sampling Management Plan referred to in Part F, Condition BEDROCK SAMPLING MANAGEMENT PLAN of this Licence, including: <ul style="list-style-type: none"> i. A summary of approved updates or changes to the process or facilities required for the management of bedrock, ore, overburden, and till; ii. Monthly and annual quantities, in cubic metres and tonnes, of each type of Waste Rock placed into bedrock sampling pits, including a map or diagram of the locations and types of Waste Rock deposited; iii. The size, depth, and/or area of the bedrock sampling pit; iv. Monthly and annual quantities by location of metallurgical samples collected under the Plan; v. A summary of approved updates or changes to the types of explosives to be used or the facilities to be used for management and storage of explosives; and vi. Monthly and annual quantities by location of explosives managed under the Plan. 	12
<ul style="list-style-type: none"> l) A summary of activities conducted in accordance with the approved Erosion and Sedimentation Management Plan, referred to in Part F, Condition EROSION AND SEDIMENTATION MANAGEMENT PLAN of this Licence, including: <ul style="list-style-type: none"> i. A summary of approved updates or changes to the process or facilities required for the management of erosion and sedimentation ii. A description of any erosion susceptible areas encountered iii. A summary of activities undertaken to prevent or mitigate erosion iv. A report of the performance of mitigations applied to each area v. A summary and interpretation of monitoring results, including any Action Level exceedances; and vi. A description of actions taken in response to any Action Level exceedances 	13
<ul style="list-style-type: none"> m) A summary of the results and any actions taken as a result of the following inspections: <ul style="list-style-type: none"> i. Inspections conducted to fulfill Part E and Part F of this Licence; ii. Inspection conducted under the Part F, Condition INSPECTION OF SEWAGE TREATMENT PLANT; and iii. Inspections conducted under the Design and Construction Plan required under Part E of this Licence. 	14
<ul style="list-style-type: none"> n) A summary of activities conducted in accordance with the approved Spill Contingency Plan, referred to in Part G, Condition SPILL CONTINGENCY PLAN of this Licence, including: <ul style="list-style-type: none"> i. A list and description for all Unauthorized Discharges, including the date, NWT spill number, volume, location, summary of the circumstances and follow-up actions taken, and status (i.e., 	15

Schedule 1 Requirements	Report Section
open or closed), in accordance with the reporting requirements in Part G, Condition REPORT SPILLS of this Licence; and ii. An outline of any spill training carried out.	
o) A summary of activities conducted in accordance with the Closure and Reclamation Plan, referred to in Part H, Condition CLOSURE AND RECLAMATION PLAN of this Licence, including: i. Details of any Progressive Reclamation undertaken; ii. A discussion on whether planning and implementation remains on schedule, and a summary of any new scheduling setbacks; iii. A summary of Reclamation Research completed iv. A summary of engagement conducted regarding Closure and Reclamation; and v. A list of any factors that would increase or decrease the Closure Cost Estimate the next time the Estimate is updated.	16
p) Tabular summaries of all data and information generated under the SNP annexed to this Licence and graphical summaries of parameters with EQC referred to in Part F, Condition EFFLUENT QUALITY CRITERIA, at the point of compliance (SNP Station 4), in Excel format.	17
q) A list of any non-compliance(s) with the conditions of this Licence or any directive from the Board pursuant to the conditions of this Licence;	18
r) A summary of actions taken to address concerns, non-conformances, or deficiencies in any reports filed by an Inspector; and	19
s) Any other details requested by the Board by November 1 of the year being reported.	20

2 Summary of Project Activities

The confirmation exploration program’s objective is to upgrade the confidence of the mineral resource estimate to the Indicated Resource category and to collect environmental baseline data to support the proposed mine Environmental Assessment. In 2024, 80 drill holes were completed for a total of 6,087 m of drilling (Appendix I, Drill Collar Locations).

At most sites, existing trails were used to access the drill locations. At some sites, access was obtained by the construction of new trails. In winter, the snow was compacted on the road surface for vehicle and equipment access.

3 Project Schedule

The drill program commenced during the periods of January 18 - March 31 and October 19 - November 23, 2024.

4 Calibration and Status of Meters and Devices

Metex 03N Series in-line digital water meters were used in each drill’s pump station. The meters were factory calibrated with an accuracy of 1.5%. They were reset at the start of every shift.

5 Engagement Activities

PPML maintained its engagement with communities, regulators and other impacted parties, using various methods such as written correspondence, phone calls, conference calls, and in-person meetings.

During this reporting year, community engagement activities focused on the Developer’s Assessment Report (DAR) preparation and associated environmental assessment. A detailed engagement log will be included as part of the DAR submission in early 2026.

6 Traditional Knowledge

During 2024, as part of the environmental assessment project, PPML actively engaged with local Indigenous communities, Elders and Indigenous Knowledge holders to seek their input and insights regarding the Project and potential interactions with the land and areas of cultural significance. PPML also employed Indigenous Knowledge holders and contractors to assist with camp operations, drill site clearing surveys and baseline environmental studies.

Site visits with communities were undertaken in the first week of June (Fort Resolution Metis Government members, Deninu Kué First Nation Members, K’at’l’oDeeche First Nation Members, and West Point First Nation Members). NWT Metis Nation undertook the management of the maintenance of the passive sampler replacement in the Meteorological stations in 2024.

7 Water Withdrawal Plan Activities

7.1 Quantities of Water Obtained from Water Sources

- Licensed maximum water volume withdrawal: 299 m³ per day and 109,135 m³ per year.
- Total volume withdrawn for 2024: 4,271.2 m³.
- Water Usage by Month and source is tabulated in Table 2.
- Locations of the water sources used is listed in
- Table 3.

Table 2: Water Usage (m³) by Source in 2024

Month	I65 Pit	L37 Pit	R190 Pit (HWY 5)	R61 Pit	X25 Pit (HWY 5)	Y53 Pit
Jan	-	-	-	-	243.2	-
Feb	-	-	355.0	600.0	-	283.0
Mar	1,023.5	-	-	330.0	-	-

Month	I65 Pit	L37 Pit	R190 Pit (HWY 5)	R61 Pit	X25 Pit (HWY 5)	Y53 Pit
Apr	296.0	-	-	-	-	-
May	-	-	-	-	-	-
Jun	-	-	-	-	-	-
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-
Oct	-	388.0	-	-	-	-
Nov	-	584.5	-	-	168.0	-
Dec	-	-	-	-	-	-
Total	1,319.5	972.5	355.0	1,213.0	411.2	283.0

Table 3 Location of Water Sources used in 2024

Water Source	Easting NAD83	Northing NAD83	UTM Zone
I65 Pit	628971.94	6745655.12	11
L37 Pit	641130.52	6750515.62	11
R190 Pit (HWY 5)	601714.88	6734245.77	11
R61 Pit	630784.23	6742064.72	11
X25 Pit (HWY 5)	608449.86	6732306.19	11
Y53 Pit	634241.51	6752989.53	11

7.2 Field Confirmation

A notice was sent to the GNWT Water Resource Officer detailing anticipated water withdrawal locations and quantities before the drilling began. A weekly report submitted to the GNWT Water Resource Officer described all in-use and planned water sources and volumes. The GNWT Water Resource Officer performed a field inspection on November 14, 2024.

Field confirmation of water source for drilling activities was conducted in accordance with PPML's Water Management Plan v2.1. Ice thickness was measured with a Kovacs drill system and water depth was measured with a 3 m pole prior to any withdrawal.

7.3 Approved Updates to the Water Withdrawal Plan

The Water Withdrawal Plan, Version 2.3 was submitted for approval in September 2024. The Board requested Version 2.4 of the plan was to be submitted by January 2025.

8 Construction Activities

No construction activities associated with Part E of the Licence were conducted during the reporting period. No engineered structures were designed or constructed. Equipment and infrastructure on site were consistent with the typical exploration program.

9 Maintenance Activities

Maintenance activities at the camp consisted of snow removal and generator maintenance. Maintenance of the trails consisted of clearing and packing snow. No temporary water crossings were constructed. The gray water sump area was pumped out during the year and the water was disposed of at the Hay River Sewage Treatment facility.

10 Waste Management

10.1 Changes to Process or Facilities for Waste Management

No changes to the waste management processes or facilities were made during the reporting period.

10.2 Quantities of Hazardous Waste

Hazardous waste shipped consisted of used oil, oil absorbent matting, used containers, and hydrocarbon contaminated soil/waste rock. All hazardous waste was placed in a sealed container and periodically removed by Hay River Disposals Ltd and then shipped to a licenced facility in Alberta for final disposal. Hazardous waste shipped off site (“discharged”) is provided in Table 4.

Table 4 Monthly and Annual Quantity of Hazardous Waste Shipped Off-site

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Quantity (m ³)	-	-	-	-	-	17.2	-	-	-	5.6	-	17.2	40

10.3 Quantities of Solid Waste

General waste was placed in 20 m³ sealed containers on site and transported to the Hay River Landfill on an as-needed basis. The 20 m³ sealed containers were hauled to Hay River eight times for an estimated 137.6 m³ of uncompacted waste. General waste is all solid waste that is normally placed in garbage containers located at camp or at active field sites. This waste does not include any hazardous waste, contaminated materials or sewage. The monthly and annual quantities of solid waste are tabulated in Table 5.

Table 5 Monthly and Annual Solid Waste Shipped Off-site (“Discharged”)

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Quantity (m ³)	17.2	17.2	17.2	17.2	-	17.2	-	-	-	17.2	17.2	17.2	137.6

10.4 Quantities of Greywater

Greywater generated from the kitchen or camp facilities is passed through a grease trap and discharge to a sump at the camp site. The volumes of grey water discharged are tabulated in Table 6.

Table 6 Grey Water Discharged

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Usage (m ³)	47.9	62	69.3	27.8	6.9	18.9	22.1	9.5	11.6	11.9	33.8	9.2	330.9

10.5 Quantities of Ammonium Nitrate Vehicle Wash Runoff

No activities involving ammonium nitrate or any other explosives took place during the reporting period; therefore, no ammonium nitrate vehicle wash runoff was generated.

10.6 Quantities of Drill Cuttings

Nearby natural depressions were used as sumps to contain drill cuttings during the program. In some cases, a ditch was excavated adjacent to the drill where the cuttings would then be collected. The estimated monthly production of drill cuttings is listed in Table 7 below. The drill cuttings volume is estimated to be 9.18 m³. A summary of drill collar locations, each with an adjacent small cuttings deposit, is included in Appendix A.

Table 7 Drill cuttings production by month

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Cutting (m ³)	0.8	2.1	3.3	-	-	-	-	-	-	1.3	1.8	-	9.2

10.7 Quantities of Treated Sewage

No sewage treatment plant was installed. Raw sewage from a trailer washroom was shipped off site.

Table 8 Sewage shipped offsite

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Usage (m ³)	10	10	5	5	-	5	5	-	5	5	5	5	60

10.8 Quantities of Sewage Solids

No sewage treatment plant was installed at the site.

10.9 Sump Locations

No sumps were dug. Drill cuttings were placed adjacent to the drilling rigs in consultation with the Land Use Inspector (Appendix I, Drill Collar Locations; Appendix II, Maps showing Locations of Drillholes (Sumps) and Access Trails Constructed).

Soils developed at the site are typically less than 1m thick. Regional Mapping of soils by the GSC is used to characterize the soil types. A summary of soil types that may be encountered includes peatlands of varying thickness that occur over extensive areas such as patterned and horizontal fens, treed bogs, and peat plateaus (the latter on permanently frozen organic soils) (ECG 2009). No permafrost was encountered during the drilling.

11 Water Management

No hydrogeological test was conducted during the reporting period.

12 Bedrock Sampling Management

No bedrock sampling was conducted during the reporting period.

13 Erosion and Sedimentation Management

No erosion and sedimentation management activities took place during the reporting period.

14 Inspection Results and Actions

The GNWT Water Resource Inspector conducted a site inspection on November 14, 2024. No corrective action was required in the subsequent inspection report.

15 Spill Contingency Plan Activities

The Spill Contingency Plan (PPML 2022b) and related activities associated with Part H of the licence were updated as part of the MV2020C0017 LUP issuance. The Spill Contingency Plan was approved by the MVLWB on April 22, 2022.

Less than 50 L of diesel had leaked from a 205-L diesel stove storage tank in October of 2024. As a result, approximately 5.6 m³ of contaminated soil and waste rock was collected and disposed of via Hay River Disposals (1985) Ltd., to be treated in Alberta. Monthly Quantities of Hazardous Waste spilled per month and for the reporting period are listed in Table 9.

Table 9 Monthly and Annual Quantities and Annual of Hazardous Waste Spilled in 2024

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
Volume (m ³)	0	0	0	0	0	0	0	0	0	0.05	0	0	0.05

Spill training has been provided to the staff involved on the drilling operations. It includes review of standard operating procedure for reporting and cleanup of spills. Spill response training has also been provided to new staff to the project.

16 Closure and Reclamation activities

Progressive reclamation activities were undertaken at site in 2024.

All drill holes have a Van Ruth grout plug placed in the bedrock just below the bedrock-till contact and are cemented in to seal the bedrock aquifer. All drill casing was removed, and a 5-foot-long metal pipe was inserted in the hole as a permanent marker. The metal pipe was left in the ground and, if it extended above ground, it was cut off at or near the ground surface to help restore the drill sites' original appearance and to remove trip hazards. The drill pads were levelled, and all holes and cavities were backfilled. Piles of cuttings were broken up to allow vegetation to repopulate the area.

Drilling was conducted from January to early-April and from mid-October to the end of November with a short break from late-April to mid-June. Drill sites and access roads were remediated after drilling was completed at a site. Pine Point has been in regular communication with the GNWT Land Use Inspector, and the Mining Inspector regarding the schedule of this work.

Starting from November 2024, PPML started the removal and decommission of the exploration camp. This involved the demobilization and auction of all liquid assets. All non-permanent structures were sold and disassembled. Fuel storage facilities were removed, and waste storage was returned to Hay River, NT. In the spring/summer 2025, PPML plans to perform a final decommission of the remaining structures and removal of all materials from the camp site.

17 SNP Data

17.1 SNP-1

Daily water withdrawn volumes from approved sources during the reporting year was submitted to the GNWT Inspector as weekly report throughout the year. The summary of the water withdrawal is presented in Table 2 of this report.

17.2 SNP-2

This SNP station was inactive, as no hydrogeological test was conducted during this reporting period.

17.3 SNP-3

This SNP station was inactive, as no hydrogeological test was conducted during this reporting period.

17.4 SNP-4

This SNP station was inactive, as no sewage treatment plant was installed.

17.5 SNP-5

This SNP station was inactive, as no artesian wells were encountered in the reporting period.

17.6 SNP-6

This SNP station was inactive, as no water was used for dust suppression.

18 Non-compliances

In March 2025, the MVLWB staff notified the PPML that the Monthly Surveillance Network Program Reports, as required under Water Licence MV2020L8-0012, Annex A, Part C, s.1, were not submitted for the reporting year. PPML acknowledges the oversight

19 Inspection Report non-conformances

No concerns, non-conformances, or deficiencies were reported by the GNWT Water Resource Inspector during this reporting period.

20 Other Details Requested by the Board

No other details requested by the Board by November 1 of the reporting year was recorded.

Appendix A Drill Collar Locations

Hole ID	Date Opened	Date Closed	Easting NAD83	Northing NAD83	UTM Zone	Length (m)
IP04-24-PP-001	2024-10-19	2024-10-20	640378.50	6748837.08	11	50.00
IP04-24-PP-005	2024-10-22	2024-10-23	640901.99	6749131.52	11	50.00
IP04-24-PP-010	2024-10-27	2024-10-28	640866.30	6749098.57	11	44.00
IP04-24-PP-006	2024-10-23	2024-10-24	641652.28	6749056.01	11	53.00
IP04-24-PP-009	2024-10-27	2024-10-27	641452.73	6749083.93	11	62.00
IP04-24-PP-008	2024-10-25	2024-10-26	641535.10	6749199.59	11	62.00
IP04-24-PP-003	2024-10-21	2024-10-22	640960.91	6748623.30	11	47.00
IP04-24-PP-011	2024-10-28	2024-10-29	642293.45	6749446.35	11	72.00
IP04-24-PP-004	2024-10-22	2024-10-22	641043.48	6748912.59	11	52.00
IP04-24-PP-007	2024-10-24	2024-10-25	641671.05	6749119.43	11	56.00
IP04-24-PP-002	2024-10-20	2024-10-21	640708.77	6748913.08	11	77.00
IP08-24-PP-015	2024-11-10	2024-11-11	634534.82	6743286.81	11	80.00
IP08-24-PP-016	2024-11-09	2024-11-10	634543.89	6743357.95	11	74.00
IP08-24-PP-017	2024-11-11	2024-11-12	635006.34	6744020.45	11	74.00
IP14-24-PP-002	2024-10-30	2024-10-30	642887.14	6750588.10	11	68.00
IP14-24-PP-005	2024-11-02	2024-11-03	642221.07	6750215.27	11	62.00
IP14-24-PP-003	2024-10-31	2024-10-31	642847.31	6751032.12	11	71.00
IP14-24-PP-004	2024-11-01	2024-11-01	642869.20	6750964.27	11	65.00
IP14-24-PP-006	2024-11-03	2024-11-04	642861.43	6751056.78	11	53.00
IP14-24-PP-001	2024-10-29	2024-10-30	642864.19	6750629.64	11	62.00
M45-24-PP-001	2024-11-04	2024-11-05	638268.90	6748997.89	11	77.00
M45-24-PP-002	2024-11-05	2024-11-06	638204.59	6749127.90	11	86.00
M45-24-PP-005	2024-11-08	2024-11-09	638164.57	6749472.89	11	62.00
M45-24-PP-003	2024-11-06	2024-11-07	638226.06	6749028.37	11	83.00
M45-24-PP-004	2024-11-07	2024-11-08	638322.44	6749037.94	11	74.00
X25-24-GT-05	2024-11-17	2024-11-23	606229.28	6735829.57	11	210.50
HG-24-PP-001	2024-11-13	2024-11-14	643910.17	6745957.13	11	50.00
X15-24-PP-001	2024-11-14	2024-11-15	651538.53	6753768.95	11	60.00
X15-24-PP-002	2024-11-15	2024-11-16	651808.27	6753914.72	11	58.00
IP08-24-PP-001	2024-02-21	2024-02-22	632791.71	6743616.54	11	92.00
IP08-24-PP-002	2024-02-17	2024-02-21	632717.35	6743663.59	11	92.00
IP08-24-PP-003	2024-02-23	2024-02-24	632853.15	6743690.71	11	92.00
IP08-24-PP-004	2024-02-19	2024-02-20	632895.93	6743604.08	11	92.00
IP08-24-PP-005	2024-02-24	2024-02-25	633107.68	6743574.90	11	92.00
IP08-24-PP-008	2024-03-03	2024-03-04	632460.25	6743486.69	11	92.00
IP08-24-PP-009	2024-02-25	2024-02-26	633468.93	6743755.22	11	92.00
IP08-24-PP-010	2024-02-28	2024-03-01	633698.64	6743752.41	11	125.00

Hole ID	Date Opened	Date Closed	Easting NAD83	Northing NAD83	UTM Zone	Length (m)
IP08-24-PP-012	2024-03-02	2024-03-03	633443.69	6744125.71	11	101.00
IP08-24-PP-013	2024-02-27	2024-02-28	632653.96	6743147.02	11	92.00
IP08-24-PP-014	2024-02-27	2024-02-28	632558.87	6742967.08	11	92.00
K66-24-PP-001	2024-03-11	2024-03-11	628498.10	6744741.86	11	80.00
K66-24-PP-002	2024-03-12	2024-03-13	627976.46	6744890.67	11	47.00
K66-24-PP-003	2024-03-09	2024-03-10	628445.24	6744729.38	11	65.00
K66-24-PP-004	2024-03-08	2024-03-08	628155.87	6745521.28	11	56.00
K66-24-PP-005	2024-03-05	2024-03-05	628334.08	6745662.68	11	80.00
K66-24-PP-006	2024-03-06	2024-03-06	628339.57	6745633.23	11	50.00
K66-24-PP-007	2024-03-06	2024-03-06	628298.06	6745651.97	11	80.00
K66-24-PP-008	2024-03-15	2024-03-16	628074.95	6745544.04	11	47.00
K66-24-PP-009	2024-03-15	2024-03-15	628022.51	6745498.47	11	47.00
K66-24-PP-012	2024-03-10	2024-03-10	628402.56	6744706.96	11	68.00
K66-24-PP-013	2024-03-09	2024-03-09	628146.55	6745568.66	11	56.00
K66-24-PP-014	2024-03-07	2024-03-07	628319.97	6745701.63	11	50.00
K66-24-PP-015	2024-03-14	2024-03-15	628227.03	6745376.62	11	59.00
K66-24-PP-016	2024-03-13	2024-03-14	628121.76	6745581.43	11	62.00
K66-24-PP-017	2024-03-12	2024-03-12	628451.31	6744771.04	11	74.00
N50-24-PP-001	2024-03-16	2024-03-17	635181.01	6746615.51	11	63.00
N50-24-PP-002	2024-03-17	2024-03-18	635116.99	6746537.97	11	53.00
N50-24-PP-003	2024-03-18	2024-03-19	635148.41	6746606.78	11	62.00
N50-24-PP-004	2024-03-20	2024-03-20	635202.83	6746634.25	11	59.00
N50-24-PP-005	2024-03-20	2024-03-21	635164.20	6746639.88	11	57.00
N50-24-PP-006	2024-03-22	2024-03-22	635194.67	6746594.72	11	56.00
N50-24-PP-007	2024-03-22	2024-03-23	635536.75	6747095.77	11	59.00
N50-24-PP-008	2024-03-23	2024-03-24	635564.27	6747111.38	11	57.00
N50-24-PP-009	2024-03-24	2024-03-25	635507.29	6747082.76	11	59.00
N50-24-PP-010	2024-03-25	2024-03-26	635553.23	6747068.59	11	59.00
N50-24-PP-011	2024-03-26	2024-03-27	635577.69	6747080.93	11	69.00
N50-24-PP-012	2024-03-27	2024-03-28	635591.88	6747125.35	11	59.00
N50-24-PP-013	2024-03-28	2024-03-29	635552.91	6747139.72	11	62.00
N50-24-PP-014	2024-03-29	2024-03-30	635805.86	6747273.83	11	77.00
N50-24-PP-015	2024-03-30	2024-03-31	635682.32	6746825.16	11	74.00
R190-24-GT-01	2024-02-04	2024-02-07	602436.54	6734198.59	11	200.50
R190-24-GT-03	2024-01-31	2024-02-02	602395.12	6734008.86	11	101.00
R190-24-GT-04	2024-02-02	2024-02-03	602436.24	6734364.69	11	47.00
R67-24-GT-01	2024-02-08	2024-02-11	628176.16	6740661.04	11	125.00

Hole ID	Date Opened	Date Closed	Easting NAD83	Northing NAD83	UTM Zone	Length (m)
X25-24-GT-01	2024-01-18	2024-01-23	606446.23	6735931.45	11	151.30
X25-24-GT-02	2024-01-26	2024-01-28	606381.24	6735730.32	11	150.50
X25-24-GT-03	2024-01-23	2024-01-26	606272.85	6735888.63	11	190.00
X25-24-GT-04	2024-01-29	2024-01-30	606456.52	6736106.09	11	65.00
Y53-24-GT-01	2024-02-15	2024-02-16	634190.27	6752973.61	11	50.00
Y65-24-GT-01	2024-02-12	2024-02-14	628915.76	6750282.53	11	112.50