# **Engagement Plan Fort Liard South, NWT**

## **Version 1**

February 2021



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#### 1.0 INTRODUCTION

Paramount Resources Ltd. (Paramount) is a leading, independent Canadian energy company that is focused on responsibly developing its world-class portfolio of diverse resource plays while consistently building value for shareholders. Paramount develops, produces and markets natural gas, oil and natural gas liquids in Alberta, British Columbia, Saskatchewan and the Northwest Territories. With daily production now nearing 100,000 Boe/d since the acquisition of Apache Canada Ltd. (ACL) and merger with Trilogy Energy Corp

Paramount holds mineral rights in the Liard area under several Significant Discovery Licences and Production Licences. These rights were acquired through several different corporate transactions, including but not limited to, oil and gas rights sales, farm-ins and purchases from other oil and gas companies. Most recently, through the acquisition of ACL, Paramount became the operator of Pointed Mountain and has recently transferred approvals related to those properties into Paramount's name.

As a result of the acquisition of these various rights, and numerous subsequent regulatory approvals, Paramount is an operator of oil and gas activity in the Liard Area of the Northwest Territories. Paramount divides the Liard area into four project areas: Liard West, Liard South, Liard East and Pointed Mountain. In appendix A of this document is an area overview map, along with a project specific map and below is an overview of the project area.

#### **LIARD SOUTH**

Paramount Resources Ltd. (Paramount) is the operator of the Liard South Project, which encompasses winter access roads; well sites, decommissioned pipeline, barge landing, camp and decking sites; and various borrow pits, sumps and other clearings. Three wells (F-36, O-35 and N-01) were tied-in to the pipeline system, the main stem of which runs 26km from well site F-36 to a compressor station in British Columbia (Maxhamish d-36-I) and is known as the Shiha Pipeline (see Appendix A for Fort Liard South Asbuilt June 2017 map). This trans-border pipeline is operated by Shiha Energy Transmission Ltd., a partnership between the Acho Dene Koe Band and Paramount.

Poor economic conditions (*i.e.* low gas production rates and market value) prompted Paramount to suspend production late in 2007 and then to formally deactivate the project in April 2008 (according to National Energy Board (NEB) miscellaneous order MO-09-2008, which allows the deactivation of the pipeline until such time as the NEB approves its abandonment). In the 2016-2017 Paramount abandoned and decommissioned numerous sites. At this time, the Liard South Project is not operating except for ongoing surveillance and environmental monitoring.

#### 2.0 REGULATORY FRAMEWORK

In the Liard project area Paramount receives oil and gas approvals from the Office of the Regulator of Oil and Gas Operations (OROGO), except for the Shiha Pipelijne which is regulated by the National Energy

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Board. The Mackenzie Valley Land and Water Board (MVLWB) regulates the use of land and water and the deposit of waste through the issuance of Land Use Permits (LUPs) and Water Licences (WLs).

On June 1, 2013 the MVWLB released its *Engagement Guidelines for Applicants and Holders of Water Licences and Land Use Permits,* this engagement plan is designed based upon the requirements of those guidelines and the regulatory mandate of the MVLWB.

#### 2.1 ASSESSMENT PROCESSES

The Liard South project area has been the subject of an Environmental Assessment processes and preliminary screening prior to licencing and permitting of activity. In 1998 an Environmental Impact Assessment (EIA) focusing on two exploratory wells (F-36 and I-03); using existing cut lines for access and locating work camps/staging area was conducted. Also, in 1998 an Environmental Impact Assessment (EIA) focusing on four exploratory wells (A-01, K-46, C-02 and P-57); it included winter access roads, all on existing cut lines; siting four temporary work camps and using borrow pits. In 1999 an Environmental Impact Assessment (EIA) focusing on ten exploratory wells (O-35, G-35, E-37, M-25, I-46, G-47, I-23, L-24, C-58, C-02 and I-02); the barge landing, nine camp sites; 34.6km access plus 3.3km winter road; a water well; surface water withdrawal and borrow pits. A Heritage Resources Impact Assessment was conducted by Paramount for Fort Liard Drilling Project and NWT Portion of the Shiha Pipeline Project NWT Archaeologist's Permit 99-890 in 2000. It is important to note that several of the components that were assessed were never permitted, licenced or built.

In support and as outcomes of the above-mentioned assessment processes several engagement studies were conducted by Paramount and previous operators, an example is listed in Table 1 below.

**Table 1: Engagement Studies** 

Kotchea, J. and Sawicki, O. 1999. Report on Traditional Knowledge of Natural and Cultural Resources Within the Porposed Access Road/Well Site Corridor Between Fort Liard, NWT	This traditional knowledge project was developed to assess impact resulting from development proposed by Paramount Resources Ltd.	Liard South
Between Fort Liard, NWT and Maxhamish Lake, B.C.		

#### 2.2 LICENCES AND PERMITS

The Liard South area has had activity pre-dating the creation of the MVLWB under the Mackenzie Valley Resource Management Act. Permits and licences from the MVLWB to Paramount date back to the year 2000. Permitting and licencing activities have continued through the life of the project area at South Liard and is in the third permit and licence cycle, soon to be fourth. These historical permits and licences had a much larger scope of activities associated with them then is approved currently. In the Table below is a listing of Paramount's previous LUPs and WLs in the Liard area.

**Table 2: Historical LUPs and WLs** 

MV2002A0038			
MV2002L1-0004			
MV2009A0017			
MV2009L1-0006			

The above LUPs and WLs are publically available via the MVLWB Public Registry (<a href="http://www.mvlwb.ca/Boards/mv/SitePages/registry.aspx">http://www.mvlwb.ca/Boards/mv/SitePages/registry.aspx</a>), including the engagement work associated with each LUP and WL. Examples of the consultation logs submitted in support of LUP and WL applications are in Appendix B.

Table 3 below lists Paramount's current LUPs and WLs for the Liard South Project Area. Given the current state of the project (built and in some instances decommissioned and/or suspended) the scope of the LUPs and WLs are very limited. Activities contemplated include camps, access, suspensions and abandonments, reclamation and remediation. It is important to note that OROGO is the regulator for the down-hole activities of suspension and abandonment (except the Shiha pipeline): however, surface use, waste disposal and water use for these activities is within the jurisdiction of the MVLWB.

Table 3: Current LUP and WL

Liard South	Public Registry Link
MV2016A0010	https://mvlwb.com/registry/MV2016A0010
MV2016L1-0002	https://mvlwb.com/registry/MV2016L1-0002

#### 3.0 AFFECTED PARTIES ENGAGEMENT

An affected party is defined as "a party that is predicted to be affected by a proposed Project, such as an Aboriginal organization/government, an individual occupying land for traditional purposes, a private landowner, or lease holder (e.g., for a lodge)."<sup>1</sup> As previously stated and is evident on the public registries

<sup>&</sup>lt;sup>1</sup> Engagement and Consultation Policy

of the MVLWB, Paramount's Liard South Project has a long and extensive engagement history. Paramount's level of engagement with affected parties has been and will continue to be reflective of its activity level in the area. Prior to and during construction and development activities engagement activities were more frequent and intense and included studies, community meetings, open houses, meetings with Chief and Councils, telephone calls and both written and electronically notifications. As the activity in the Project areas have declined the frequency and magnitude of engagement has followed suit.

#### 3.1 LIST OF IDENTIFIED AFFECTED PARTIES

In Table 4 below is a list of identified affected parties for the Liard South project area:

**Table 4: Affected Parties for the Liard South Project Area** 

Affected Party	Contact Person(s)	Contact Information
Acho Dene Koe First Nation	Chief Gene Hope	General Delivery,
		Fort Liard, NT
		XOG 0A0
		867-770-4571
		chief@adkfirstnation.ca
		62 Baker Street
		Guelph, Ontario
Acho Dene Koe First Nation	Director: Scott Mackay	N1H 4G1
Land Services c/o Shared	Manager: Meghan Buckham	226-706-888
Value Solutions		(ext. 102 and 108)
		lands@adkfirstnation.ca
Acho Dene Koe Corporate	Tom Wezelman	General Delivery,
Group		Fort Liard, NT
		XOG 0A0
		867-770-4571
		TomWezelman@adkcorporate.ca
		General Delivery,
ABKHALEAAAA	Last Casta	Fort Liard, NT
ADK Holdings Ltd.	Jodi Carlow	XOG 0A0
		(250) 727-5903
		JCarlow@jbts.ca
	Grand Chief Gladys Norwegian	PO BOX 89
	and Regional Technical	Fort Simpson, NT
Dehcho First Nations	Coordinator Nicole Hardisty	XOE ONO
		867-695-2610
		Nicole_Hardisty@dehcho.org
		PO BOX 958
		High Level, AB

June 5, 2018 https://glwb.com/sites/default/files/mvlwb\_engagement\_and\_consultation\_policy\_-\_nov\_25\_19.pdf

Dene Tha First Nation	Chief James Ahnassay	T0H 1Z0 780-926-2422 James.Ahnassay@denetha.ca
Dene Tha First Nation	Fred Didzena Director of Lands Department	PO Box 120 Chateh, AB TOH 0S0 780-321-3774 Fred.Didzena@denetha.ca
Hamlet of Fort Liard	Mayor Hilary Deneron and Senior Administrative Officer John McKee	General Delivery Fort Liard, NT X0G 0A0 867-770-4104 web@fortliard.com sao@fortliard.com
Sambaa K'e First Nation	Chief Dolphus Jumbo	PO Box 10 Trout Lake, NT XOE 1ZO Tel: (867) 206-2800 chief@sambaakefn.com
Sambaa K'e First Nation	Jessica Jumbo Environmental Coordinator	PO Box 10 Trout Lake, NT X0E 1Z0 Tel: (867) 206-2800 environment@sambaakefn.com
Sambaa K'e First Nation	Ruby Jumbo Executive Director	PO Box 10 Trout Lake, NT XOE 1ZO Tel: (867) 206-2800 manager@sambaakefn.com
Sambaa K'e First Nation (Planit North Inc.)	Christine Wenman Lands, Resources and Environment Advisor	1st Floor, 4501 – 50th Avenue Yellowknife, NT Tel: (867) 445-4127 christine@planitnorth.ca
Sambaa K'e Development Corporation	Brenda Jumbo Manager	PO Box 10 Trout Lake, NT X0E 1Z0 Tel: (867) 206-2800 sdkcorp@yahoo.ca

### 3.2 **ONGOING ENGAGEMENT**

Paramount plans on closing the Liard South project area in the near term, as a result, ongoing engagement activities are expected to be focused on those activities. As a result, engagement activities for MVLWB regulated activities are expected to focus on closure and reclamation over the course of the

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current LUPs and WLs terms. Contemplated activities and the associated engagement are outlined in Table 5 below. The ordering of Table 5 is sequential from the most likely to least likely activity.

**Table 5: Activities Requiring Engagement** 

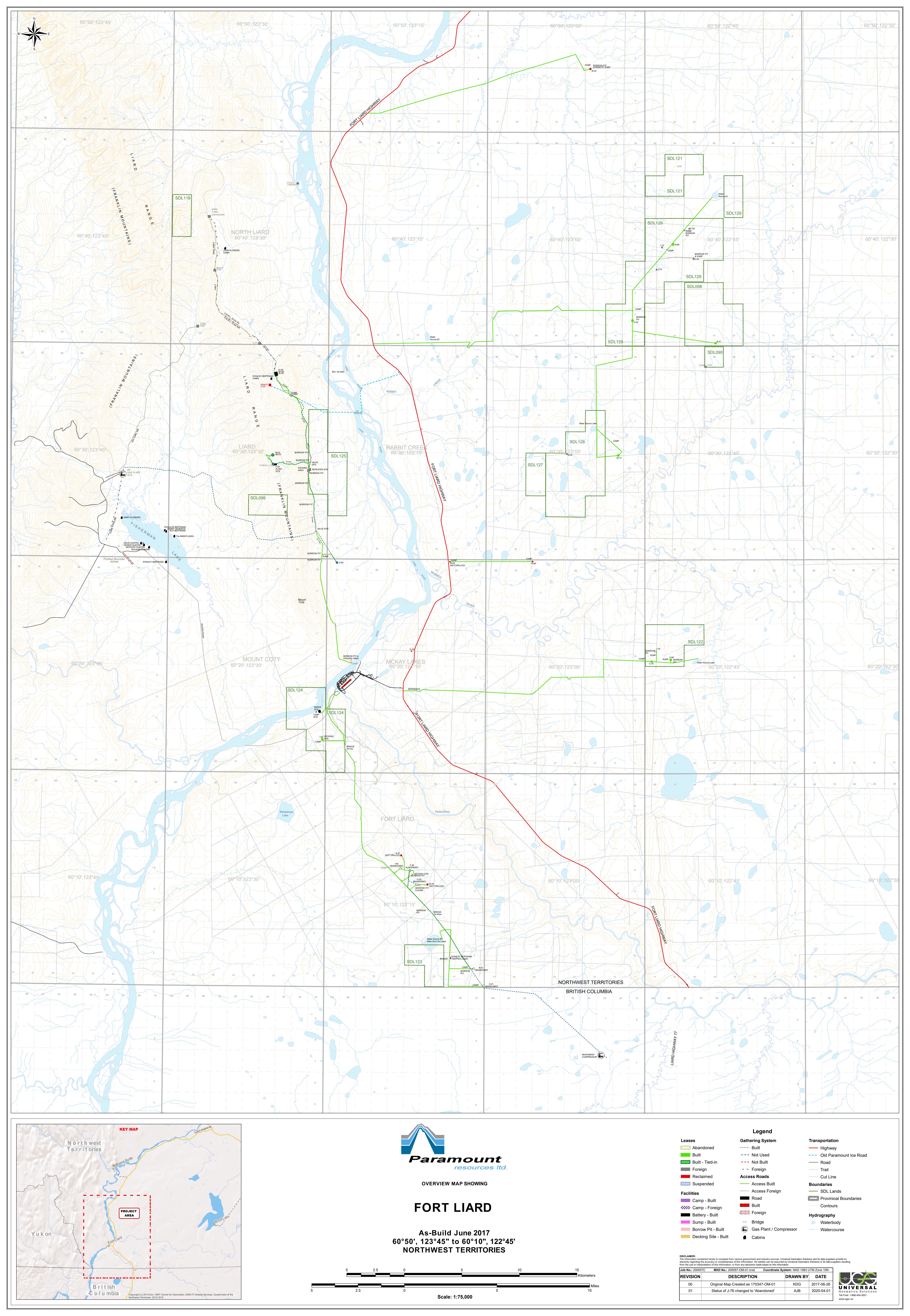
Activity	Potential Issue(s)	Planned	Planned Engagement	
		Engagement	Follow-up	
LUP Replacement Application	Paramount's short and long-term plan for the project area. Effectiveness of current conditions and plans	Written Notification	Telephone Calls and Electronic correspondence	
WL Replacement Application	Paramount's short and long-term plan for the project area. Effectiveness of current conditions and plans	Written Notification	Telephone Calls and Electronic correspondence	
Reclamation and remediation planning and activities	Timing, techniques, technology and contracting opportunities	Written Notification, electronic correspondence, MVLWB regulatory process. 60 days notification prior to site activities.	Telephone Calls and in person (face to face and virtual) meetings	
OROGO Authorized Oil and Gas Activities	Timing and Contracting opportunities	Written Notification 60 days prior to activity	Telephone Calls and Electronic correspondence	

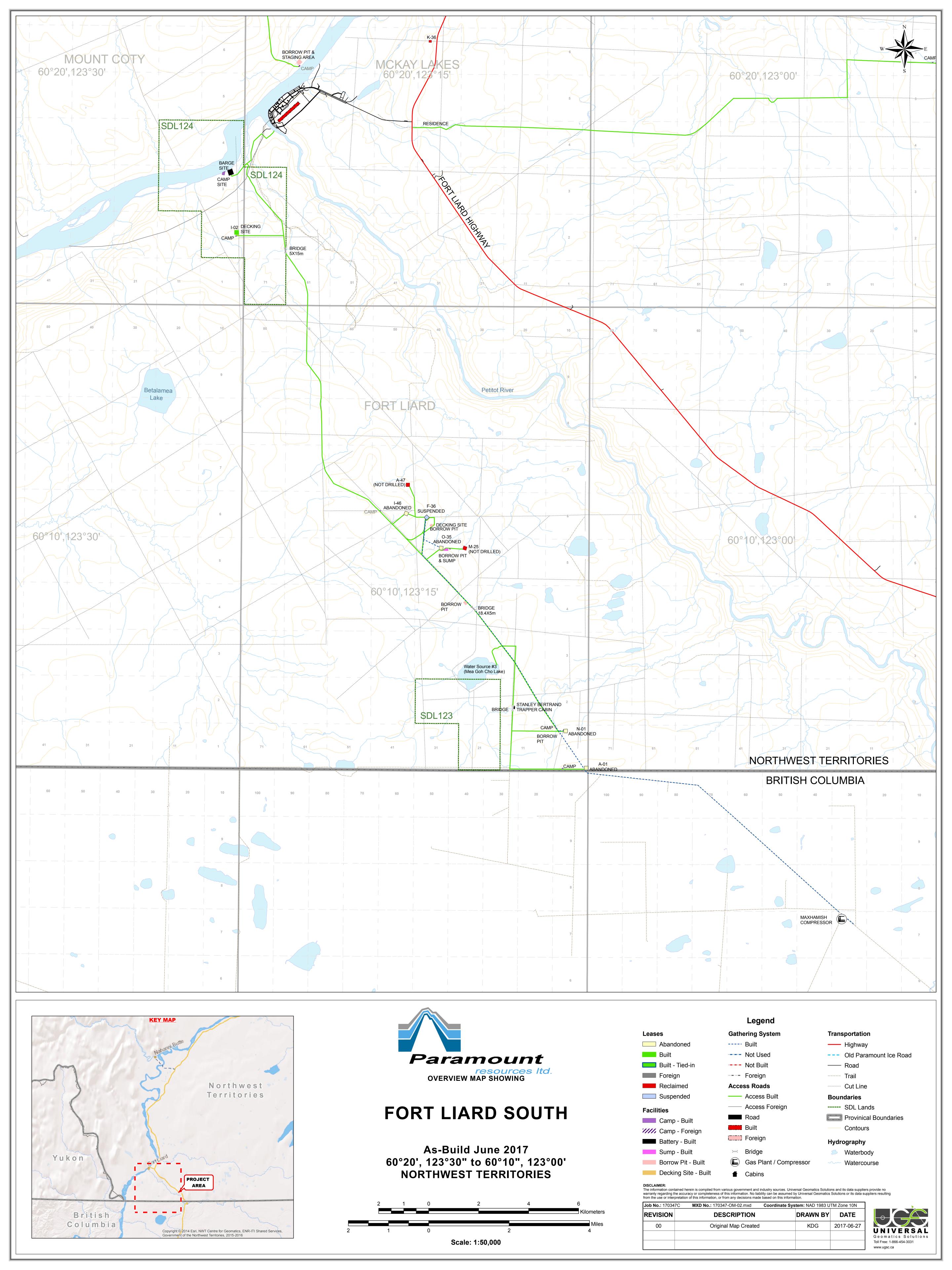
Ongoing engagement is expected to continue with all the affected parties identified in Table 4.

#### 4.0 **CONCLUSION**

Paramount will continue to engage affected parties through the remaining life of its current LUPs and WLs and throughout the remaining life of the Liard South project area. In support of regulatory submissions to the MVLWB Paramount will continue to provide documentation of Paramount's engagement activities relating to the MVWLB regulatory authority.

## 5.0 APPENDIX A: AS BUILT MAPS





## 6.0 APPENDIX B: CONSULTATION LOGS

Liard South Engagement Plan Consultation Log				
Contact	Contact Method	Date	Summary of Discussion	
List of Affected Parties identified in the Liard South			Paramount Resources Ltd. ("Paramount") sent out a cover email and a project specific updated	
Engagement Plan	Email	January 15, 2021	engagement plan via email to affected parties	
Boyd Clark, Advisor (Acting Band Manager) on behalf of Acho Dene Koe First Nation	Email	February 8, 2021	Acho Dene Koe First Nation is not a stakeholder in this process, we are rights holders and have a special relationship with the Crown owing to Treaty and inherent rights enshrined in the Constitution and should be identified as such consistently in the plan. In Section 2.1-Table 1 Engagement Studies, Acho Dene Koe First Nation requests that Paramount support and provide capacity for updated Traditional Knowledge and Land Use (TKLU) activities as required to support assessment of potential impacts. In Section 3.1-Table 4, Acho Dene Koe First Nation requests that engagement with our economic development corporation, be directed at ADK Holdings Ltd. ADK Holdings Ltd. — Jodi Carlow, General Delivery, Fort Liard, NT, XOG 0A0 (250) 727-5903 JCarlow@jbts.ca. In Section 3.2 -Table 5, under the potential issues' column for the Land Use Plan and Water License applications, please include an assessment of the effectiveness of existing permit conditions and monitoring plans in mitigating impacts to Treaty and Aboriginal rights and interests.  Paramount provided a response to ADKFN via email and made some alterations to the Engagement Plan	
Chief Gene Hope, Acho Dene Koe First Nation	Email	February 18, 2021	as a result of the feedback prior to submitting to the MVLWB. Paramount updated the heading on Table 4, added the additional contact for ADK holdings Ltd. to Table 4 and added wording to Table 5. Paramount suggested pursuing funding with the GNWT and Canada. Paramount also provided information regarding the Guidelines it was working under and the associated definitions.	
List of Affected Parties identified in the Liard South Engagement Plan	Email		Paramount sent out a notification letter and a updated project specific updated engagement plan via email to affected parties to inform them of the intention to apply for a new Land Use Permit and Water Licence in the coming weeks.	



## February 26, 2021

Affected Party	Contact Person(s)	Contact Information
Acho Dene Koe First	Chief Gene Hope	General Delivery,
Nation		Fort Liard, NT
		X0G 0A0
		867-770-4571
		chief@adkfirstnation.ca
		62 Baker Street
Acho Dene Koe First	Director: Scott Mackay	Guelph, Ontario
Nation Land Services c/o	Manager: Meghan	N1H 4G1
Shared Value Solutions	Buckham	226-706-888
		(ext. 102 and 108)
		lands@adkfirstnation.ca
Acho Dene Koe Corporate	Tom Wezelman	General Delivery,
Group		Fort Liard, NT
		X0G 0A0
		867-770-4571
		TomWezelman@adkcorporate.ca
		General Delivery,
		Fort Liard, NT
ADK Holdings Ltd.	Jodi Carlow	X0G 0A0
		(250) 727-5903
		JCarlow@jbts.ca
	Grand Chief Gladys	PO BOX 89
Dehcho First Nations	Norwegian and Regional	Fort Simpson, NT
	Technical Coordinator	X0E 0N0
	Nicole Hardisty	867-695-2610
		Nicole_Hardisty@dehcho.org
		PO BOX 958
Dene Tha First Nation	Chief James Ahnassay	High Level, AB
		T0H 1Z0
		780-926-2422
		<u>James.Ahnassay@denetha.ca</u>



PO Box 120 Fred Didzena Dene Tha First Nation Chateh, AB Director of Lands T0H 0S0 780-321-3774 Department Fred.Didzena@denetha.ca General Delivery Hamlet of Fort Liard Mayor Hilary Deneron and Fort Liard, NT Senior Administrative X0G 0A0 Officer John McKee 867-770-4104 web@fortliard.com sao@fortliard.com PO Box 10 Sambaa K'e First Nation Chief Dolphus Jumbo Trout Lake, NT X0E 1Z0 Tel: (867) 206-2800 chief@sambaakefn.com PO Box 10 Trout Lake, NT Jessica Jumbo Sambaa K'e First Nation X0E 1Z0 **Environmental Coordinator** Tel: (867) 206-2800 environment@sambaakefn.com PO Box 10 Trout Lake, NT Ruby Jumbo Sambaa K'e First Nation X0E 1Z0 **Executive Director** Tel: (867) 206-2800 manager@sambaakefn.com 1st Floor, 4501 – 50th Avenue Christine Wenman Sambaa K'e First Nation Yellowknife, NT Lands, Resources and (Planit North Inc.) Tel: (867) 445-4127 **Environment Advisor** christine@planitnorth.ca PO Box 10 Trout Lake, NT Brenda Jumbo X0E 1Z0 Sambaa K'e Development Corporation Tel: (867) 206-2800 Manager sdkcorp@yahoo.ca



#### RE: New Land Use Permit and Water Licence Applications for Liard South

#### Dear Sir or Madam,

#### Introduction

Paramount Resources Ltd. ("Paramount") is preparing applications for a Land Use Permit and Water Licence to replace MV2016A0010 and MV2016L1-0002. Historically, Paramount would have requested a two-year extension to MV2016A0010 and a two-year term amendment for MV2016L1-0002. However, the Mackenzie Valley Land and Water Board ("MVLWB") recently informed Paramount that it will no longer amending the terms of Water Licences. The current Water Licence for Liard South is set to expire in October of 2021, along with the Land Use Permit that covers the project area. Due to the MVLWB change in policy Paramount will be applying for both a new Water Licence and Land Use Permit for Laird South this year.

#### Scope of Applications

The applications will cover activities including well abandonment, decommissioning, winter road building, camp, reclamation and monitoring. Recompletion, suspension, reactivation and maintenance of facilities will not be applied for under the new applications. All wells have been abandoned at Liard South except at I-02 and F-36. I-02 is suspended and needs downhole and surface abandonment activities (cut and cap). At F-36 the downhole abandonment has been completed, all that remains is the cut and cap. The only decommissioning activities that remain are associated with the riser for Shiha Pipeline, all other associated equipment related to production has been decommissioned and removed from the sites.

Paramount is currently planning on setting up the camp to support the work at Liard South in Northeast British Columbia. For contingency purposes Paramount plans on applying for the ability to setup a camp in the Liard South project area. Paramount will include a 50-person camp in the scope of the application. The majority of fuel storage is likely to be outside of the Northwest Territories, however fuel will be needed at I-02 for the abandonment activities, stored for filling up equipment at one of the well sites and at the camp location (if setup in the project area).



#### **Project Timing and Opportunities**

Paramount intends to apply for the new Land Use Permit and Water Licence in the coming weeks to allow for sufficient time for the regulatory process to take place and obtain the new authorizations prior to MV2016A0010 and MV2016L1-0002 expiring. Paramount plans to finish the abandonment of F-36 and complete the abandonment of I-02 in alignment with the Office of the Regulator for Oil and Gas Operations <u>Suspension and Abandonment</u> <u>Guidelines and Interpretation Notes</u>. This means abandonment activities will take place in either the winter of 2021-2022 or winter of 2022-2023. Reclamation activities could take place at that time or in a subsequent year(s).

Paramount will require a variety of services to conduct the contemplated activities at Liard South. Contracting opportunities include but are not limited to; camp services, heavy equipment, helicopter services, fuel and fuel storage, medical services, service rig, cementing services, waste storage, etc.

#### Conclusion

Paramount intends to use the feedback from affected parties and reviewers during the recent Liard West and Liard East Land Use Permit and Water Licence processes to improve the new applications from Liard South. Additionally, after distributing the project specific Liard South Engagement Plan on January 15, 2021 Paramount was provided some feedback and made some changes to the document. As a result, an updated Liard South Engagement Plan is included with this correspondence. Paramount would note it is still referred to as Version 1 as it has yet to be submitted to the MVLWB.

If you have any questions or comments regarding above or enclosed, please contact the undersigned via email at <u>terence.hughes@paramountres.com</u> or via phone at 403-206-3859.

Respectfully,

Paramount Resources Ltd.

Terence Huger

Terence Hughes

Regulatory and Community Affairs Advisor