Land and Water Boards of the Mackenzie Valley







nd and Water



LAND USE PERMIT APPLICATION FORM

Subsection 19(2) and Schedule 2 of the Mackenzie Valley Land Use Regulations

Use an "X" to indicate which	Mackenzie Valley Land and Water Board:		Sahtu Land and Water Board:	
Board the Application is being made to:	Wek'èezhìi Land and Water Board:		Gwich'in Land and Water Board:	

To complete this Form, please refer to the MVLWB <u>Guide to the Land Use Permitting Process</u> (Guide) and fill in the grey fields; attach additional pages, as necessary. Indicate N/A in the grey fields for Items or parts of Items that are not applicable. Review the following MVLWB guidance for formatting your Application Package:

Received: October 9, 2024

- Document Submission Standards
- Standard Outline for Management Plans

File #: MV2024S0032

Copied to: TT /Registry

If applicable, provide the existing or current Land Use Permit file number:	Jse Permit Application			
Use an "X" to indicate if this Application is a	Water Licence – in a non-federal area:			
by an Application for a Water Licence:		Water Licence – in a federal area:		

1. NAME AND CONTACT INFORMATION - APPLICANT

Applicant's Name:	Cesar Concepcion								
Position:	outh Slave Regional Manager, Projects, GNWT Department of Infrastructure								
Mailing Address:	9706 – 100 Street, P.O. Box 86								
Community:	Fort Simpson	Telephone:	867-872-8354						
Prov/Terr:	Northwest Territories	Email:	cesar_concepcion@gov.nt.ca						
Postal Code:	XOE ONO	Other: Cell							

2. NAME AND CONTACT INFORMATION – APPLICANT'S HEAD OFFICE

Include a Certificate of Corporate Registration from the Government of the Northwest Territories in your Application Package.

Use an "X" to indic	X		
Name:			
Position:			
Mailing Address:			
Community:			
Prov/Terr:	Telephone:		
Postal Code:	Email:		
Field Supervisor:	Other:		

3. NAME AND CONTACT INFORMATION – CONTRACTORS AND SUB-CONTRACTORS

Include relevant names, responsibilities, and contact information. An additional table should be added for each contractor and sub-contractor.

Name:	Rob Girvan. P.Eng.								
Position:	Manager – Yellowknife Arctic	Manager – Yellowknife Arctic Group							
Company Name:	Tetra Tech Canada Inc.								
Mailing Address:	P.O. Box 2244, Unit 201, 4916-49 St.								
Community:	Yellowknife	Telephone:	1 (867) 675-0252 / Mobile +1						
Community.	Tellowkillie	relephone.	(867) 444-0657						
Prov/Terr:	Northwest Territories Email: Rob.Girvan@tetratech.com								
Postal Code:	X1A 2P7	Other:	Mobile +1 (867) 444-0657						

Name:	Richard Hoos							
Position:	Principal Consultant							
Company Name:	Tetra Tech Canada Inc.							
Mailing Address:	Suite 1000, 10th Floor, 885 Dunsmuir St.							
Community:	Vancouver	Telephone:	604-813-4952					
Prov/Terr:	British Columbia	Email:	Rick.Hoos@tetratech.com					
Postal Code:	V6C 1N5	Other:						

4. LOCATION OF ACTIVITIES

Use the grey fields below to provide or reference the following information:

Maps and Geographic Information System (GIS) Data: Include a map in your Application Package identifying local geographic features, watercourses and water sources, project structures, and location(s) of any proposed waste deposits. Provide geographic coordinates (latitude and longitude) of project features, and the maximum and minimum project boundary in degrees, minutes, seconds, or decimal degrees. Include GIS data in your Application Package, if applicable. Refer to the MVLWB <u>Guideline for Geographic Information Systems (GIS) Submission Standard</u> for providing geographic information.

Minimum latitude:	Maximum latitude:
N: 61.762413	N 61.763416
Minimum longitude:	Maximum longitude:
W: -121.232386	W: -121.234076

NTS Map Sheet No.: Provide the map sheet number:	095H
L	

Land Types: Use an "X" to indicate the type(s) of the land on which the activities are proposed:

Free H	old/	Commissioner's/	Federal Land:	Y	Municipal Land:	
Private	2:	Territorial Lands:	rederal Land.	^	Municipal Land.	

5. ELIGIBILITY

Refer to section 18 of the Mackenzie Valley Land Use Regulations. Use an "X" to indicate which one applies:

18(a)(i):	18(a)(ii):	18(a)(iii):	18(b):	Х

6. RIGHTS AND/OR CONTRACTS TO SUPPORT ELIGIBILITY

Contact federal, territorial, and Indigenous governments and other parties to ensure all appropriate rights, authorizations, permissions, dispositions, and contracts have been obtained or are in the process of being obtained (e.g. mineral exploration rights, quarry permits, licences of occupation, leases, access agreements and authorizations, etc.). List and provide confirmation of other authorizations that relate to your activities; reference these in your Application Package (e.g. rights, permits, licences, etc.).

The project will also be applying for a City of Yellowknife Application to Occupy and Perform Geotechnical Testing on Municipal Land

7. PERMIT TYPE AND CRITERIA

Refer to sections 4 and 5 of the <u>Mackenzie Valley Land Use Regulations</u>. Use an "X" to indicate which permitting criteria apply:

Type A			Туре В				Type C	
4(a)(i):		4(b)(i):	X	5(a)(i):		5(b)(i):	X	(SLWB and WLWB only):
4(a)(ii):		4(b)(ii):		5(a)(ii):		5(b)(ii):		
4(a)(iii):		4(b)(iii):		5(a)(iii):				_
4(a)(iv):		4(b)(iv):		5(a)(iv):				
4(a)(v):				5(a)(v):				
		1		5(a)(vi):				

8. PROJECT DESCRIPTION

Include your project description in your Application Package, or for small-scale projects, describe your proposed activities in the grey field provided below. Include the name and type (e.g., lake, river) of water source(s), and the purpose and quantity of water to be used (rates, volumes (m³/day)). Indicate the total number of hectares to be used in each phase of the project, as well as through the life of the project.

Tetra Tech has been retained by the Government of the Northwest Territories, Department of Infrastructure (GNWT-INF) to conduct a Geotechnical Assessment for the Fort Simpson Air Tanker Base Resurfacing Project..

Tetra Tech understands that the apron surface at the Fort Simpson Airport air tanker base needs to be repaired. In order to determine the best options for repairing the apron, a geotechnical investigation is required to determine the soil conditions and potential presence of permafrost beneath the apron. Once the subsurface conditions are known, a report with options for potential repair options along with Class C cost estimates can be provided.

Tetra Tech proposes to use Enviro -Tech Drilling Solutions (Enviro-Tech) out of Yellowknife to complete the drilling program. Four boreholes are planned, two to a depth of 10 m and two to 6 m to determine subsurface conditions beneath the apron. Tetra Tech will meet with airport officials to verify any buried utilities in the drilling area, and to confirm onsite working and communication protocols.

Boreholes will be drilled at the identified locations to the specified depths, or to refusal if encountered. The soils and ground ice encountered will be visually logged at the time of drilling in accordance with ASTM D2488, D4083-89 and the Guide to Field Description of Permafrost for Engineering Purposes (NRC 1963).

Samples will be collected at 1.5 m intervals, or at changes in stratigraphy, where warranted. A photographic log of the site investigation including photographs of the drill equipment and representative disturbed samples will be taken.

The boreholes will be backfilled with cuttings and/or gravel at completion. Borehole locations and elevations will be recorded with a handheld GPS device. The geotechnical drilling is expected to take place over two days. The details of the site investigation may be modified to suit site conditions.

Before mobilizing to the site, Tetra Tech will develop a project-specific safety plan, in consultation with the drilling contractor so that the safety features and any potential hazards of the equipment being used on the project are included in the Plan. The project will also have a community engagement plan, spill contingency plan and a waste management plan, all of which will be submitted to the MVLWB public registry for review and comment.

The details of the site investigation may be modified to suit site conditions.

9. CAMP

Describe the proposed camp size and layout. Indicate the number of person-days; explain, with rationale, any variations in the number of people that may be on site over the life of the project.

As the geotechnical drilling project will take place at the Fort Simpson Airport, no camp will be required.

10. ROADS AND ACCESSES

Provide detailed information about the construction, location, and decommissioning of any roads and accesses.

Use an "X" to indicate if this is to	Yes		Use an "X" to indicate if the route has	Yes	
be a pioneered road or access:	No	Х	been laid out or ground-truthed:	No	

The proposed geotechnical program will take place on Lot Five dash Two (5-2) in Fort Simpson

11. PROPOSED WASTE MANAGEMENT METHODS

Use the grey fields below to provide or reference the following information:

<u>Waste Management Plan</u>: Include your Waste Management Plan in your Application Package, if applicable, or for small-scale projects, describe your proposed waste management activities in the grey fields provided below. A template for the Plan can be found in the MVLWB.

Waste Type	Management Method(s)
Garbage:	All daily site garbage generated by the Project personnel will be placed in garbage bins at Fort Simpson Airport, for eventual transfer to the Fort Simpson Landfill as part of the Airportès normal practice. The garbage is anticipated to consist of food scraps and associated packing waste.
Sewage (Sanitary and greywater):	The drill crew members will use the Airport's public washrooms as needed
Brush and trees:	No trees or vegetation will need to be removed for the geotechnical drilling program.
Overburden (Organic soils, waste material, etc.):	the Geotechnical drilling program will be conducted with track-mounted drilling equipment. No overburden or organic soils will need to be removed. The boreholes will be backfilled with drill cuttings. upon completion, no further restoration is anticipated to be required.

A copy of the drilling project's Waste Management Plan is provided with the project application

12. EQUIPMENT

Identify the types of equipment proposed to be used.

See the detailed equipment list in the Project Description. A summary of the larger equipment required is provided as follows

Nui	mber	Type/Description	Size (weight in tonnes)	Proposed use
1		Track mounted D-50 auger		
		drill operated by EnviroTech	~ 5	Augering/drilling
		Drilling Solutions Ltd		

13. FUEL

Identify all fuel types proposed to be used.

Type of Fuel	Number of containers	Capacity of containers (e.g., litres, pounds)	Type of container (barrel, tank, tidy-tank)	Proposed storage or staging location(s)
Diesel:	1	100 L Fuel tank	Built in fuel tank	Installed in mobile equipment

14. METHODS OF FUEL TRANSFER

Describe the proposed methods to transfer fuel.

No fuel transfers will occur during the drilling program.

15. SPILL CONTINGENCY PLAN

Include your Spill Contingency Plan in your Application Package, if applicable, or for small-scale projects, provide relevant details in the grey field provided below. An example of this Plan can be found in the INAC *Guidelines for Spill Contingency Planning*.

The Project Spill Contingency Plan is provided with the Application Package	

16. PROPOSED PROJECT SCHEDULE AND TERM

Indicate the proposed project start and completion dates and the time of year the project activities are planned to occur. Describe any anticipated temporary closure(s) or seasonal shutdowns. Indicate the term requested.

Start Date:	~November – December, 2024	Completion Date:	~December 2024	
The proposed 2024 drilling program will be undertaken following receipt of the required MVLWB Land use permit, anticipated to be received in November, 2024				
Term of Permit Requested: two(2) years				

17. POTENTIAL ENVIRONMENTAL IMPACTS OF THE PROJECT AND PROPOSED MITIGATIONS

Using the Impact-Mitigation Table below, or the more detailed Table in Appendix D of the <u>Guide</u>, identify all potential impacts and possible mitigations that are relevant to the proposed project, and indicate whether any of the mitigation measures have been developed as a result of input from affected parties. Possible potential impacts are listed below; however, these lists are not exhaustive and may not apply to all projects. All information provided should reflect the size, scale, and nature of the proposed project. Cumulative impacts and climate change must be considered. Attach additional pages if needed.

Potential Impacts

Use an "X" to indicate which apply

Х

Potential Project Impacts and Proposed Mitigations

Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.

		measure(s) to reduce each of these impacts.	
ABIOTIC COMPONENTS			
Land			
Soil contamination	X	Potential soil contamination could occur due to a hydrocarbon spill. Any such spills will be immediately contained and cleaned up as per the Project Spill Contingency Plan	
Soil compaction		Use of tracked equipment will minimize soil compaction	
Destabilization/erosion		Not applicable	
Change in soil structure		Not applicable	
Inability to support vegetation		Not applicable	
Other		Not applicable	
,	Wate	er	
Gro	undv	water	
Water table alteration		Not applicable	
Infiltration changes		Not applicable	
Changes in water quality		Not applicable	
Temperature changes		Not applicable	
Other		Not applicable	
Pe	rmaf	rost	
Loss or change in extent	X	Permafrost degradation is not anticipated but will be avoided by following best management practices (e.g. drill holes will be backfilled with the drill cuttings	
Changes in seasonal fluctuations		Not applicable	
Change in persistence		Not applicable	
Other		Not applicable	
Surf	ace V		
Water flow or level changes (permanent, temporary, seasonal)		Not applicable	
Drainage pattern changes		Not applicable	
Temperature changes		Not applicable	
Changes in water quality		Not applicable	
Wetland impairment		Not applicable	
Changes to aquatic habitat (see Biotic section below)		Not applicable	
Other		Not applicable	
	Air		
Changes in air quality	X	Temporary, localized air emissions from the drilling equipment.	
Harm to living things		Not applicable	
Increased greenhouse gases	X	Minimal increase in greenhouse gases	
Other		Not applicable	
BIOTIC (ОМІ	PONENTS	
Vegetation			
Direct loss of vegetation	Χ	Not applicable	
Loss of Species at Risk or may-be-at-risk plants		Not applicable	

Potential Impacts		Potential Project Impacts and Proposed	
Use an "X" to indicate which apply	x	Mitigations	
	^	Describe the potential impact(s) and the proposed	
		measure(s) to reduce each of these impacts.	
Change in species composition		Not anticipated to occur	
Introduction of non-native (invasive) species		Not applicable	
Effects on plant health (dust, metals, toxins)		Not anticipated to occur	
Increased risk of fire		Not applicable	
Compaction of vegetation		Not anticipated to occur	
Other		Not applicable	
Terrestrial \	Vild	life Habitat	
Direct loss or removal of habitat, dens, or nests		Not applicable	
Loss or removal of keystone species and/or Species at Risk habitat		Not applicable	
Fragmentation of wildlife corridor		Not applicable	
Direct injury or mortality		Not applicable	
Disturbances to key lifecycle stages: breeding, feeding, nesting, staging		Not applicable	
Effects on population abundance		Not applicable	
Change in species diversity		Not applicable	
Effects on wildlife health (toxins, metals, etc.)		Not applicable	
Changes to migratory movement patterns		Not applicable	
Changes to predator-prey relationships		Not applicable	
Human-wildlife conflicts		Not applicable	
Other		Not applicable	
Aquat	tic H		
Breeding disturbances		Not applicable	
Change in species diversity		Not applicable	
Effects on health (toxins, metals, sediment, etc.)		Not applicable	
Changes to migratory movement patterns		Not applicable	
Changes to predator-prey relationships		Not applicable	
Effects on population abundance		Not applicable	
Change in species diversity		Not applicable	
Other		Not applicable	
CULTURAL	CON		
Wildlife			
Loss or reduction in game species populations		Not applicable	
Effects on traditional land use, subsistence, and harvesting rights		Not applicable	
Other		Not applicable	
Cultural Integrity a	nd H		
Change to or loss of cultural integrity		Not applicable	
Change to or loss of traditional lifestyle		Not applicable	
Change to or loss of heritage resource		Not applicable	
Other		11	
Social and Economic Well-being			
Increased human health hazard and risk		.Not anticipated to occur	

Potential Impacts Use an "X" to indicate which apply	х	Potential Project Impacts and Proposed Mitigations Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.
Economic opportunities or losses (employment, training)		Not applicable
Change in ecological, cultural, social, or economic values identified for protection in approved Land Use Plans		Not applicable
Impairment of the recreational or traditional uses of the land or water		Not applicable
Impairment of the aesthetic quality of the land or water		Not applicable
Changes to the use of the area by other non- Indigenous people (e.g. trappers, outfitters, residents, hunters, forest harvesters, other authorized projects)		Not applicable
Other		No Project Impacts are anticipated to occur

18. CLOSURE AND RECLAMATION

Use the grey field below to provide or reference the following information:

<u>Closure and Reclamation Plan</u>: Describe your plans for closure and reclamation, including any temporary closure(s) and seasonal shutdowns. Include your Closure and Reclamation Plan in your Application Package, if applicable, or for small-scale projects, describe the proposed activities in the grey field provided below. Please also refer to the MVLWB/AANDC <u>Guidelines for the Closure and Reclamation of Advanced Mineral Exploration and Mine Sites in the Northwest Territories</u>.

<u>Closure Cost Estimate</u>: Prepare a Closure Cost Estimate and include it in your Application Package. Applicants are encouraged to contact the Board, prior to applying, to determine which closure-cost-estimate template is most suited to the activities being applied for. Guidance is provided in section 2.2 of the MVLWB/INAC/GNWT <u>Guidelines for Closure and Reclamation Cost Estimates for Mines</u>. If your Application is submitted concurrently with a Water Licence Application, the estimate should include a breakdown of water- and land-related activities and liabilities.

A formal closure and reclamation plan will not be needed for this short-term geotechnical drilling program. Once the subsurface conditions are known, a report with options for potential repair options for the Fort Simpson Air Tanker Base Resurfacing Project, along with Class C cost estimates will be provided to GNWT-INF.

19. ADDITIONAL SUPPORTING INFORMATION

Use the grey field below to provide or reference the following information:

<u>Engagement</u>: Conduct engagement, prepare an Engagement Record and Engagement Plan in accordance with the MVLWB <u>Engagement Guidelines for Applicants and Holders of Water Licences and Land Use Permits</u>, and include them in your Application Package. Templates are provided in the Guidelines. Please also refer to <u>Information for Proponents on MVLWB's Engagement Requirements</u>.

<u>Land Use Plans</u>: Contact the applicable Land Use Planning Board or the Tłįchǫ Government to discuss conformity with the relevant land use plan(s). Include a Land Use Plan Conformity Table in your Application Package, demonstrating how the project meets the requirements of the Land Use Plan, if applicable.

<u>Traditional (Environmental) Knowledge (TEK/TK)</u>: Provision of TEK/TK is mandatory for applications to the SLWB. Other applicants are strongly encouraged to include TEK/TK.

<u>Studies Undertaken to Date:</u> List any relevant studies that support the proposed activities and include them in your Application Package.

Engagement with potentially affected parties has been conducted in accordance with the Project's Engagement Plan. The Engagement Records obtained to date are summarized as an appendix to the Plan, which is provided as a supporting document to this Land Use Permit Application.

20. FEES

Refer to section 20 of the <u>Mackenzie Valley Land Use Regulations</u> for assistance in determining relevant fees.

Type of Fee	Amount (\$)
Application fee:	150\$
Land-use fees (for federal areas only):	\$
Total Fees:	150 \$

21. SIGNATURE

Cesar Concepcion	South Slave Regional Manager, Projects
GNWT Department of Infrastructure	
Gle	2024/10/3
Signature	Date

Please submit completed applications to the Regulatory Manager or Executive Director identified on the "Contact Us" pages of the respective Land and Water Board (www.mvlwb.com, www.wlwb.com, www.wlwb.com</