



To: MGM Energy  
2800, 421-7 Avenue SW  
Calgary, AB T2P 4K9

From: James Hymers, Project Manager  
K'alo-Stantec Ltd.  
Tulita, NT, Canada X0E 0T0

File: 123514551

Date: January 22, 2024

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

The Nogha K-14 Wellsite Area and Sump Area (collectively called the Site) are located in the Sahtu Settlement Area (SSA), Northwest Territories (NT), approximately 147 kilometres (km) north of Norman Wells (Attachment A: Figure A.1). The Wellsite Area is 1.4 hectares (ha) and contains a wellhead. The Sump Area is 0.15 ha and contains a drilling sump. (Attachment A: Figure A.2 and Figure A.3). Photos of the Site are provided in Attachment B as Photo B.1 to Photo B.23.

**Table 1 2023 Site Specifications**

<b>Site</b>	Nogha K-14 Wellsite and Sump	<b>Coordinates</b> (centre point)	66° 33' 36.9396" N and 126° 03' 18.8208" W		
<b>Permittee</b>	MGM Energy		<b>Contractor</b>	K'alo Stantec Ltd.	
<b>Land Use Permit #</b>	S19A-004	<b>Expiry Date</b> June 6, 2026	<b>Water License #</b>	S19L1-003	<b>Expiry Date</b> June 6, 2026
<b>Site Assessors</b>	Lionel Borges, B.Sc.		<b>Monitoring Date</b>	August 30, 2023	
<b>Type of Inspection</b>	<input checked="" type="checkbox"/> Ground <input checked="" type="checkbox"/> Aerial	<b>Current Stage of Remediation/Reclamation</b>	<input checked="" type="checkbox"/> In progress <input type="checkbox"/> Planned <input type="checkbox"/> Complete	<b>Locations Inspected</b>	<input checked="" type="checkbox"/> Well Site <input checked="" type="checkbox"/> Sump <input type="checkbox"/> Staging Area
<b>Summary of Ongoing Work Completed to Date</b>	<input type="checkbox"/> Decommissioning <input type="checkbox"/> Erosion Control <input type="checkbox"/> Excavation/Capping <input checked="" type="checkbox"/> Phytoremediation <input checked="" type="checkbox"/> Seeded <input type="checkbox"/> Planted <input type="checkbox"/> Other		<b>Key Issues</b>	<input type="checkbox"/> No issues <input checked="" type="checkbox"/> On-Site Materials <input type="checkbox"/> Wastes/Spills <input type="checkbox"/> Erosion <input checked="" type="checkbox"/> Terrain Conditions <input checked="" type="checkbox"/> Soil Exceedances <input type="checkbox"/> Water Exceedances <input checked="" type="checkbox"/> Vegetation <input checked="" type="checkbox"/> Wildlife Signs	<b>Recommended for:</b> <input type="checkbox"/> Closure <input type="checkbox"/> No further environmental monitoring or remediation/reclamation treatments until closure <input checked="" type="checkbox"/> Additional monitoring only (see Table 3) <input type="checkbox"/> Additional treatment and monitoring

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

## 1 Key Findings and Recommendations

Upon arrival at the Site, the field team visually assessed the Site. Observations and measurements of on-site conditions, including GPS locations, were recorded on field forms, and documented with photographs (Attachment B). Soil samples were collected from the Wellsite Area and south of the wellhead. Laboratory analytical results are summarized in Attachment C and a copy of the laboratory certificate of analysis is presented in Attachment D.

A summary of observed conditions in 2023 is provided in Table 2. Key findings and recommendations are summarized in Table 3.

**Table 2 Summary of 2023 Environmental Monitoring**

Parameter	Observation	
	Well Site	Sump
On-Site Materials	A <sup>a</sup>	A
Erosion Control/Drainage	A	A
Terrain Conditions	A	IP
Soil	IP	IP
Standing Water	N/A	IP
Vegetation Cover	A	A
Invasive Plants/Weeds	A	A
Wildlife Signs of Use	A	A

Notes:

'A' = Acceptable – meeting permit/license conditions, no further work required at this time

- Water – at or below Canadian Council of Ministers of the Environment (CCME) Freshwater Guidelines<sup>1</sup>
- Soils – at or below Government of Northwest Territories (GNWT) Environmental Quality Guidelines<sup>2</sup> and Alberta Environment, Salt Contamination Assessment and Remediation Guidelines<sup>3</sup>.
- Vegetation – 70% vegetation cover and no weed treatment

'IP' = In Progress - Further work required

'N/A' = Not Applicable

'NI' = Not Inspected, planned for future work

<sup>a</sup> A wellhead was still present on the Site. It appeared to be in acceptable condition as per permit requirements at the time of the site visit.

<sup>1</sup> CCME, 2023. *Canadian Soil Quality Guidelines for the Protection of Environmental and Human Health*. Available from <http://ceqq-rcqe.ccme.ca/>. Last checked on May 2023.

<sup>2</sup> Government of Northwest Territories. 2003. *Environmental Guideline for Contaminated Site Remediation*. Residential/Parkland.

<sup>3</sup> Alberta Environment. 2001. *Salt Contamination Assessment and Remediation Guidelines*. Table 2.2. Soil Quality Guidelines for Unrestricted Land Use – Topsoil.

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area****Table 3 2023 Summary of Key Findings and Recommendations**

Parameters	Monitoring Observations and Results	Soil and Water Analytical Results (if exceedances)	Future Recommended Work
On-Site Materials	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>The Wellsite Area contained a wellhead, protective culvert and top grating located around the base of the wellhead (Attachment B: Photo B.4).</li> <li>A total of six wallows have been present in the Wellsite Area since 2015 (when Stantec commenced monitoring). Remote cameras were installed adjacent to the two largest ones to document wildlife use of the wallows.</li> <li>A remote camera was present adjacent to Wallow 1 and another camera was present adjacent to the Well Centre Wallow (WC Wallow) (Attachment A: Figure A.2 and Figure A.3; Attachment B: Photo B.1). <ul style="list-style-type: none"> <li>The camera adjacent to Wallow 1 was knocked out of position on June 19, 2023 by two black bears fighting next to the camera location. This resulted in no wildlife photos taken for the remainder of 2023. The camera was re-installed into position during the 2023 site visit.</li> <li>The camera adjacent to the WC Wallow was knocked out of position on May 8, 2023 by an animal. This resulted in no wildlife photos taken for the remainder of 2023. The camera was re-installed into position during the 2023 site visit.</li> </ul> </li> <li>Coarse woody debris was present on the WC Wallow, Wallow 1, and Wallow 2. The debris was spread on those areas as part of reclamation treatments.</li> <li>No other surface structures, materials, or waste were observed within the remainder of the Wellsite Area during the 2023 site visit.</li> </ul> <p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>No surface structures, materials, or waste were observed within the Sump Area during the site visit.</li> </ul>	<ul style="list-style-type: none"> <li>Not applicable for this parameter.</li> </ul>	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>Assess the condition of the coarse woody debris in the wallows and add more debris or carry out maintenance, if required.</li> <li>Assess the condition of the two remote cameras and carry out maintenance as required, replace batteries, and download stored photos. Keep cameras in place to continue monitoring the wallows and surroundings. Secure cameras so they are not dislodged by wildlife.</li> <li>No further work related to on-site materials recommended until the wellhead is cut, capped, and abandoned.</li> </ul> <p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>No actions related to on-site materials are recommended at this time.</li> </ul>

January 22, 2024

MGM Energy  
Page 4 of 12

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

Parameters	Monitoring Observations and Results	Soil and Water Analytical Results (if exceedances)	Future Recommended Work
Terrain	<b>Wellsite Area:</b> <ul style="list-style-type: none"><li>Overall, the Site appeared stable with no new signs of stress, erosion, or instability.</li></ul> <b>Sump Area:</b> <ul style="list-style-type: none"><li>No changes in the overall sump topography were noted during the 2023 site visit. The western portion of the sump was raised approximately 1 m above the surrounding ground surface, while the northeastern portion was marked by a shallow depression. At the time of the 2023 site visit, a very small volume of standing water was present in the depression (Attachment B: Photo B.3 and Photo B.5).</li><li>The previously observed tension crack marking the length of the raised portion of the sump cap appeared stable. Vegetation was observed to have colonized all previous bare ground and no visible indicators that recent movement had occurred were noted (Attachment B: Photo B.5).</li></ul>	<ul style="list-style-type: none"><li>Not applicable for this parameter.</li></ul>	<b>Wellsite Area:</b> <ul style="list-style-type: none"><li>Continued visual monitoring for potential signs of stress and/or ground movement.</li></ul> <b>Sump Area:</b> <ul style="list-style-type: none"><li>Continued visual monitoring for potential signs of stress and/or ground movement.</li></ul>
Standing Water	<b>Wellsite Area:</b> <ul style="list-style-type: none"><li>No standing water was observed or sampled in the Wellsite Area during the site visit.</li></ul>	<b>Wellsite Area:</b> <ul style="list-style-type: none"><li>Water samples were not collected in this area during the 2023 site visit.</li></ul>	<b>Wellsite Area:</b> <ul style="list-style-type: none"><li>Collect standing water samples from on-site locations, if present, to establish water quality trends. Samples to be submitted for routine chemistry and petroleum hydrocarbons (PHC).</li></ul>

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

<b>Parameters</b>	<b>Monitoring Observations and Results</b>	<b>Soil and Water Analytical Results (if exceedances)</b>	<b>Future Recommended Work</b>
Standing Water (cont'd)	<p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>A small volume of standing water was present in the sump depression at the time of the site visit; standing water was not sampled in the Sump area in 2023 (Attachment B: Photo B.3 and Photo B.5).</li> <li>Previous sample data (2014-2019) correlates with the 2018 Electromagnetic (EM) survey and suggests some influence from the buried drilling waste extending north, northeast, and southeast of the sump cell<sup>4</sup>.</li> </ul>	<p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>Water samples were not collected in this area during the 2023 site visit.</li> </ul>	<p><b>Sump Area</b></p> <ul style="list-style-type: none"> <li>Collect standing water samples from the Sump Area, if present, to establish water quality trends. Samples to be submitted for routine chemistry and total metals.</li> <li>Collect one to three standing water samples from upgradient and off-site locations from the Sump Area to update referenced background chemistry for routine chemistry and total metal parameters.</li> </ul>
Soils	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>Historical soil sample data (2013-2019) from the Wellsite Area reported soil matrix imbalances (elevated electrical conductivity [EC] and sodium adsorption ratio [SAR] rating from high concentrations of sulfate, chloride, and sodium) when compared with reference soil data. Soil imbalance is likely indicative of wildlife impacts (likely from muskox, caribou, and moose).</li> <li>Historical soil sample data (2016-2022) from the wallows has also reported PHC fraction 2 and 3 (F2 and F3) exceedances when compared with the referenced guidelines. Biogenic sourced PHCs are suspected to be contributing to the concentrations in some of the samples collected from the WC Wallow (SS18-01, SS18-03, and SS22-01). However, PHC exceedances were suspected to be petrogenic based on results from K14-SS18-02 also collected from the WC Wallow<sup>5</sup></li> </ul>	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>SS23-04 samples from 0-0.25 m and 0.25-0.5 m as well as SS23-05 sample from 0.25-0.5 m reported EC values that exceeded the applied guideline of 2 deciSiemens per meter (dS/m).</li> <li>The conductivity exceedances result in a soil quality rating of "Fair" to "Poor" for soil EC rating.</li> </ul>	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>Collect additional soil samples for PHC, PHC F3a/b fractionation, and detailed salinity analysis from the WC Wallow at K14-SS18-02 to confirm PHC concentrations and F3a/b fractionation to determine if PHC concentrations are petrogenic and if further remedial work is required during abandonment of the well.</li> <li>Collect soil samples from off-site wallows, if observed, for PHC, PHC F3a/b, and detailed salinity analysis to establish reference wallow soil chemistry.</li> </ul>

<sup>4</sup> Kalo Stantec, 2019. MGM Energy - 2019 Environmental Site Monitoring Report Site: Nogha K-14 Wellsite and Sump. Prepared for MGM Energy Corporation, Calgary, Alberta. November 2019. File No. 123513162.

<sup>5</sup> Kalo Stantec, 2018. MGM Energy - 2018 Environmental Site Monitoring Report Site: Nogha K-14 Wellsite and Sump. Prepared for MGM Energy Corporation, Calgary, Alberta. November 2018.

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

<b>Parameters</b>	<b>Monitoring Observations and Results</b>	<b>Soil and Water Analytical Results (if exceedances)</b>	<b>Future Recommended Work</b>
Soils (cont'd)	<ul style="list-style-type: none"> <li>An electric magnetic (EM) survey conducted in 2022 reported elevated apparent conductivity extending south from the sump and along the southern portion of the wellsite<sup>6</sup>. Further sampling and data trending were recommended to confirm the source for the elevated apparent conductivity and inorganics (i.e., naturally occurring or associated with the sump material).</li> <li>A total of 12 soil samples from six sample locations (SS23-01 to SS23-06) were collected during the 2023 site visit. The soil samples were collected from locations extending south of the sump cell and along the southern portion of the wellsite area where elevated apparent conductivity was reported in 2022<sup>6</sup>.</li> </ul> <p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>Historical soil sample data (2017-2022) from the sump area has reported elevated EC likely due to high sulphate and inorganic concentrations when compared with reference chemistry data (Attachment C, Table C.1, Table C.2, and Table C.3). Based on Site records, no salt-based drilling muds were disposed of in the on-site Sump. As a result, the elevated inorganics are likely attributed to naturally occurring conditions (i.e., high moisture and organics/peat).</li> <li>Further sampling and data trending were recommended to confirm the source for the elevated apparent conductivity and inorganics (i.e., naturally occurring or associated with the sump material).</li> </ul>	<ul style="list-style-type: none"> <li>Elevated concentrations of calcium, magnesium, and sulphate were reported at the locations with conductivity exceedances when compared with the referenced soil chemistry (Attachment C: Table C.1 through Table C.3).</li> <li>Based on Site records which indicate that only surface hole cuttings and water-based fluid were disposed in the on-site sump<sup>7</sup>, and the high moisture and organic content of the soil within the southern portion of the wellsite, the elevated inorganic concentrations may be attributed to naturally occurring conditions (i.e., high moisture and organics/peat) and not associated with former site operations or the sump.</li> </ul>	<p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>Collect soil samples from the Sump Area to guide reclamation activities and monitor soil chemistry where required to support vegetation establishment.</li> </ul>

<sup>6</sup> K'alo Stantec, 2023. MGM Energy - 2022 Environmental Site Monitoring Report Site: Nogha K-14 Wellsite and Sump. Prepared for MGM Energy Corporation, Calgary, Alberta. May 2023.

<sup>7</sup> MGM Energy Corp. 2012. Re: Apache Canada Ltd. – 2012 Summer Inspection / Abandonment and Restoration Reporting for Water License S03L1-016 Nogha K-14 Lease, Drilling Sump & Campsite.

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

Parameters	Monitoring Observations and Results	Soil and Water Analytical Results (if exceedances)	Future Recommended Work
Vegetation	<p><b>Wellsite Area</b> (Attachment A: Figure A.3):</p> <ul style="list-style-type: none"> <li>• Wellsite Area had naturally revegetated with trees, shrubs, and forbs (Attachment B: Photo B.12 to Photo B.15).</li> <li>• Vegetation cover in the majority of the Wellsite Area met land use permit requirements for &gt;70% vegetation cover, and in healthy condition, including the WC Wallow and Wallows 1, 2 and 5.</li> <li>• The WC Wallow and Wallows 1 to 5 underwent reclamation treatments in 2019 to increase vegetation cover. Vegetation has re-established in the WC Wallow and Wallows 1, 2, and 5. Wallows 3 and 4 were not assessed during the 2023 site visit.</li> </ul> <p><b>Well Centre Wallow:</b></p> <ul style="list-style-type: none"> <li>• Vegetation was well established in the area. Total vegetation cover was approximately 80% to 85%, consisting of 70% to 75% cover for seeded native grasses and 10% for naturally established forbs and shrubs (Attachment B: Photo B.16).</li> <li>• Vegetation cover met permit requirements (i.e., &gt;70% cover and healthy condition).</li> <li>• Vegetation did not appear to be grazed (0% of plants grazed) and ground did not appear impacted by ungulate hoof traffic.</li> </ul> <p><b>Wallow 1:</b></p> <ul style="list-style-type: none"> <li>• Vegetation was well established in the area. Total vegetation cover was approximately 80% to 85%, consisting of 75% to 80% cover for seeded native grasses and 5% for naturally established shrubs and forbs (Attachment B: Photo B.17).</li> <li>• Vegetation cover met permit requirements (i.e., &gt;70% cover and healthy condition).</li> <li>• Vegetation did not appear to be grazed (0% of plants grazed) and ground did not appear impacted by ungulate hoof traffic.</li> </ul>	<ul style="list-style-type: none"> <li>• Not applicable for this parameter.</li> </ul>	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>• Carry out reconnaissance level vegetation monitoring in the Wellsite Area, including the WC Wallow and Wallows 1 to 5.</li> <li>• Carry out detailed vegetation monitoring at the proposed standing water and soil sampling locations.</li> <li>• Reconnaissance level monitoring for invasive plants whenever a site visit is carried out, particularly at the wallows.</li> <li>– Carry out invasive plant/weed control treatments if infestations reach a density that prohibits vegetation establishment and growth, including pulling plants, storing in garbage bags, and disposing off-site at an approved facility.</li> </ul> <p><b>Sump Area:</b></p> <ul style="list-style-type: none"> <li>• Carry out reconnaissance level vegetation monitoring on the overall Sump Area, including the Drilling Sump Bare Area.</li> <li>• Carry out detailed vegetation monitoring at the proposed standing water and soil sampling locations.</li> </ul>

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

Parameters	Monitoring Observations and Results	Soil and Water Analytical Results (if exceedances)	Future Recommended Work
Vegetation (cont'd)	<p><b>Wallow 2:</b></p> <ul style="list-style-type: none"> <li>Vegetation was well established in the area. Total vegetation cover was approximately 90% to 95%, consisting of 85% to 90% cover for seeded native grasses and 5% for naturally established shrubs and forbs (Attachment B: Photo B.18).</li> <li>Vegetation cover met permit requirements (i.e., &gt;70% cover and healthy condition).</li> <li>Vegetation did not appear to be grazed (0% of plants grazed) and ground did not appear impacted by ungulate hoof traffic.</li> </ul> <p><b>Wallow 5:</b></p> <ul style="list-style-type: none"> <li>Vegetation was well established in the area. Total vegetation cover was approximately 70% to 75% cover, consisting of naturally established shrubs, mosses, and lichens (Attachment B: Photo B.19).</li> <li>Vegetation cover met permit requirements (i.e., &gt;70% cover and healthy condition).</li> <li>Vegetation did not appear to be grazed (0% of plants grazed) and ground did not appear impacted by ungulate hoof traffic.</li> <li>No invasive plants/weeds observed within the Wellsite Area during the 2023 site visit.</li> </ul> <p><b>Sump Area (Attachment A: Figure A.3):</b></p> <ul style="list-style-type: none"> <li>Vegetation cover and health observed on the Sump Area met land use permit requirements (i.e., &gt;70% vegetation cover and in healthy condition) (Attachment B: Photo B.20 and Photo B.21)</li> </ul>	<ul style="list-style-type: none"> <li>Not applicable for this parameter.</li> </ul>	<ul style="list-style-type: none"> <li>Reconnaissance level monitoring for invasive plants whenever a site visit is carried out, particularly at the Drilling Sump Bare Area. <ul style="list-style-type: none"> <li>Carry out invasive plant/weed control treatments if infestations reach a density that prohibits vegetation establishment and growth, including pulling plants, storing in garbage bags, and disposing off-site at an approved facility.</li> </ul> </li> </ul>

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

<b>Parameters</b>	<b>Monitoring Observations and Results</b>	<b>Soil and Water Analytical Results (if exceedances)</b>	<b>Future Recommended Work</b>
Vegetation (cont'd)	<p><b>Drilling Sump Bare Area:</b></p> <ul style="list-style-type: none"> <li>At the time of the 2023 site visit, only a small volume of standing water was present in the sump depression, which allowed grasses to establish in the portions of bare ground previously covered by standing water.</li> <li>Vegetation was well established in the area surrounding the bare ground. Total vegetation cover was approximately 70% to 75%, consisting of 5% cover for seeded grasses and 65% to 70% for naturally established sedges, shrubs, and trees (Attachment B: Photo B.20 and Photo B.21).</li> <li>Vegetation cover met permit requirements (i.e., &gt;70% cover and healthy condition).</li> <li>Vegetation did not appear to be grazed (0% of plants grazed), but the bare ground did have minor evidence of hoof traffic.</li> <li>No invasive plants/weeds were observed within the Sump Area during the 2023 site visit.</li> </ul>	<ul style="list-style-type: none"> <li>Not applicable for this parameter.</li> </ul>	<i>see above</i>
Wildlife Signs	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>Photos taken by the remote cameras located adjacent to Wallow 1 and the WC Wallow indicated use by moose (<i>Alces alces</i>), ptarmigan (<i>Lagopus spp.</i>), muskox (<i>Ovibos moschatus</i>), marten (<i>Martes americana</i>), and black bear (<i>Ursus americanus</i>) from August 2022 to June 2023 (Attachment B: Photo B.22 and Photo B.23).</li> <li>The WC Wallow, and Wallows 1, 2 and 5 did not appear impacted by wildlife use at the time of the site visit.</li> <li>The wood debris covering the wallows may have discouraged ungulate use.</li> <li>No other wildlife signs of use were observed within the Wellsite Area during the site visit.</li> </ul>	<ul style="list-style-type: none"> <li>Not applicable for this parameter.</li> </ul>	<p><b>Wellsite Area:</b></p> <ul style="list-style-type: none"> <li>Continue monitoring for wildlife use at the Site, particularly at the wallows.</li> <li>Monitor effectiveness of placing coarse woody debris on the wallows to exclude ungulates from accessing the seeded area.</li> <li>Monitor any naturally occurring wallows observed off-site.</li> <li>Continue use of remote cameras near the WC Wallow and Wallows 1 and 2 to monitor muskox and other wildlife presence and use of the wallows.</li> </ul>

January 22, 2024

MGM Energy

Page 10 of 12

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

Parameters	Monitoring Observations and Results	Soil and Water Analytical Results (if exceedances)	Future Recommended Work
Wildlife Signs (cont'd)	<b>Sump Area:</b> <ul style="list-style-type: none"><li>• Ungulate hoof prints were observed in the muddy ground of the Drilling Sump Bare Area.</li><li>• No other wildlife signs of use observed within the Sump Area during the site visit</li></ul>	<ul style="list-style-type: none"><li>• Not applicable for this parameter.</li></ul>	<b>Sump Area:</b> <ul style="list-style-type: none"><li>• Continue monitoring for wildlife use at the Site.</li></ul>

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

## **2 Limitations and Closure**

This document entitled 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area was prepared by K'alo-Stantec Ltd. ("K'alo-Stantec") for the account of MGM Energy (the "Client") to support the regulatory review process for its Annual Site Monitoring Report (the "Report") for the: Nogha K-14 Wellsite Area and Sump Area (the "Project"). In connection therewith, this document may be reviewed and used by the Government of Northwest Territories participating in the review process in the normal course of its duties. Except as set forth in the previous sentence, any reliance on this document by any other party or use of it for any other purpose is strictly prohibited. The material in it reflects K'alo-Stantec's professional judgment in light of the limited scope, schedule and other limitations stated in the document and in the contract between K'alo-Stantec and the Client. The information and conclusions in the document are based on the conditions existing at the time the document was published and does not take into account any subsequent changes. In preparing the document, K'alo-Stantec did not verify information supplied to it by the Client or others, unless expressly stated otherwise in the document. Any uses which another party makes of this document is the responsibility and risk of such party. Such party agrees that K'alo-Stantec shall not be responsible for costs or damages of any kind, if any, suffered by it or any other party as a result of decisions made or actions taken based on this document.

**K'alo-Stantec Ltd.**

---

**Tamara Tiessen, M.Sc.**  
Environmental Scientist

---

**Olivier Piraux, M.Sc.**  
Terrain Scientist

---

**Lionel Borges, B.Sc.**  
Senior Biologist / Reclamation Specialist

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

This report was reviewed and approved for transmittal by:

---

**Lindsay van Noortwyk, P.Geo.**  
Environmental Geoscientist

---

**David Alberti** M.Sc., P.Geol., MBA  
Principal Hydrogeologist

Attachments: Attachment A: Figures

- Figure A.1 MGM Energy Wellsite, Sump, and Staging Area Locations within the Sahtu Settlement Area
- Figure A.2 Nogha K-14 Wellsite Area and Sump Area – Soil and Water Sample Locations
- Figure A.3 Nogha K-14 Wellsite Area and Sump Area – Reclamation Assessment

Attachment B: Site Photographs

Attachment C: Tables

- Table C.1 Summary of Soil Analytical Results: Reference Samples and Statistical Calculations, Mineral Soils
- Table C.2 Summary of Soil Analytical Results: Reference Samples and Statistical Calculations, Organic Soils
- Table C.3 Summary of Soil Analytical Results

Attachment D: Laboratory Report

January 22, 2024

MGM Energy

Page A.1

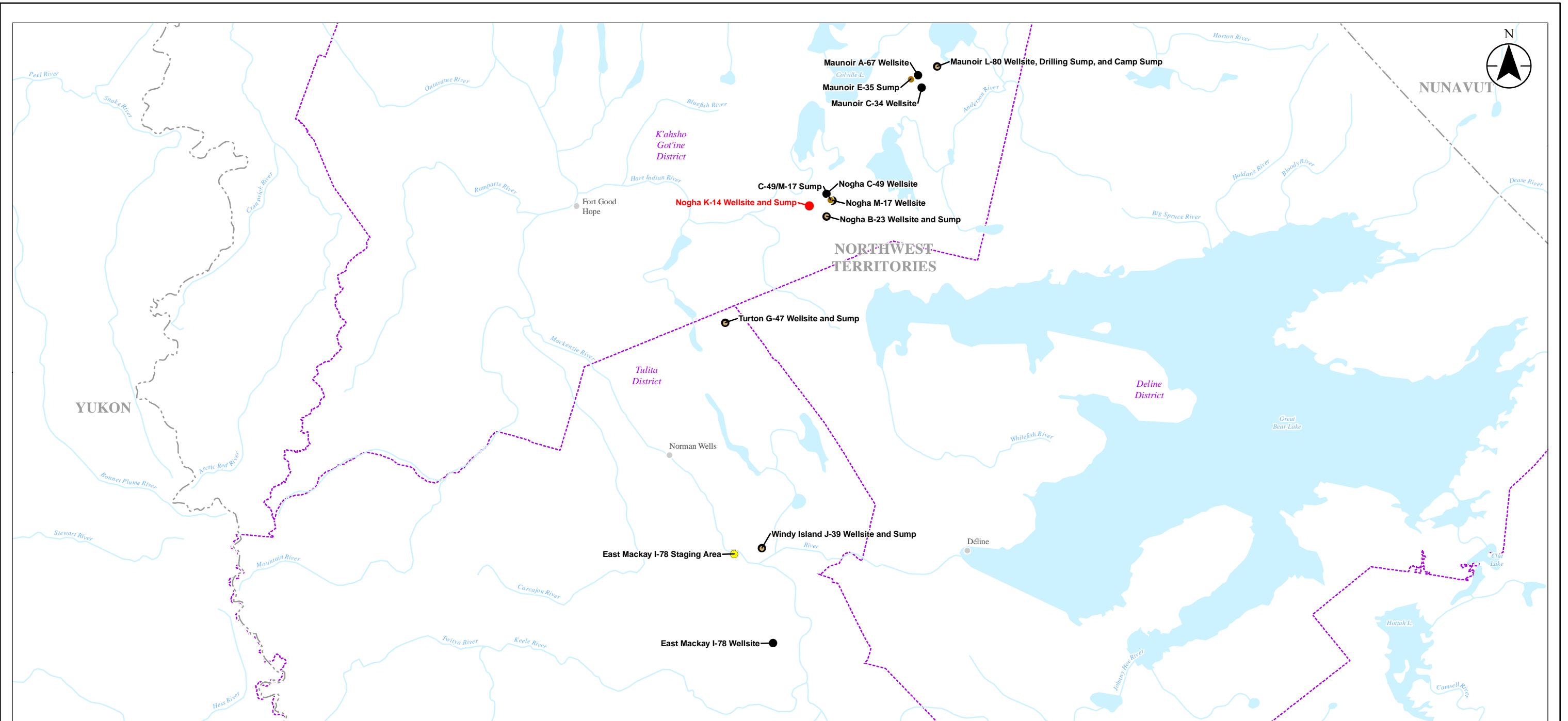
**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Attachment A**

**Figures**



Kalo-Stantec



- Report Location
- Staging Area
- Sump
- Wellsite
- Wellsite and Sump
- District Boundary

**Notes**  
 1. Coordinate System: NAD 1983 NWT Lambert  
 2. Data Sources: Base Data - Natural Earth. Thematic Data - KAVIK-STANTEC Inc., Government of Northwest Territories

0 25 50 kilometers  
 (At original document size of 11x17)  
 1:2,000,000

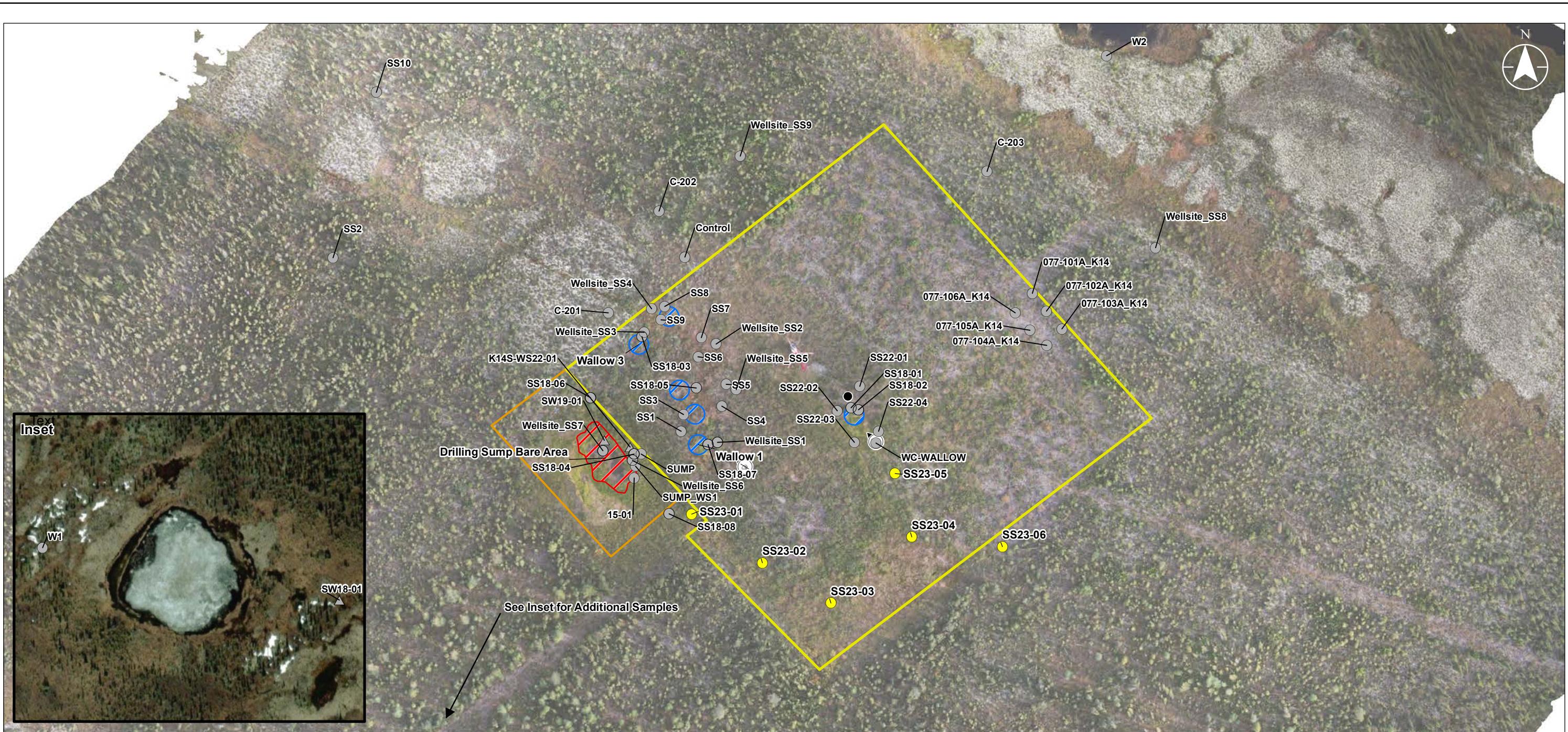


Project Location  
 Sahu Settlement Area  
 NT  
 Prepared by NFORRESTER on 20231122  
 QR by LVANNOORTWYK on 20231217  
 IR by DALBERTI on 20231218

Client/Project  
 Client: MGM Energy  
 Project: 2023 Environmental Site Monitoring Report:  
 Nogha K-14 Wellsite Area and Sump Area

Figure No.  
**A.1**

**MGM Energy Wellsite, Sump, and Staging Area Locations within the Sahtu Settlement Area**



- 2023 Soil Sample
  - Historical Soil Sample
  - ▲ Historical Water Sample
  - Camera
  - Wellhead
  - Further Treatment Required
  - Sump Area
  - Wallow
  - Wellsite Area

**Notes**

- 1. Coordinate System: NAD 1983 UTM Zone 8N
- 2. Data Sources: Base Data - Natural Earth; Thematic Data - KAVIK-STANTEC Inc., Government of Northwest Territories
- 3. GPS coordinates for sampling locations were recorded in the field by an iPad collector tool. Accuracy of GPS coordinates may vary plus or minus 5 metres
- 4. Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

0                    25                    50                    metres  
(At original document size of 11x17)



---

Project Location Prepared by NFORRESTER on 20231122  
Sahtu Settlement Area QR by LVANNOORTWYK on 20231217  
NT IR by DALBERTI on 20231218

Prepared by NFORRESTER on 20231122  
QR by LVANNOORTWYK on 20231217  
IR by DALBERTI on 20231218

Client/Project 123514551  
Client: MGM Energy  
Project: 2023 Environmental Site Monitoring Report:  
Nacho K-14 Wellsite Area and Sumpt Area

Nogria K-14 Wellsite Area and Sump Area

---

## A.2 Site **Nogha K-14 Wellsite Area and Sump Area Soil and Water Sample Locations**

---

## **ogha K-14 Wellsite Area and Sump Area Soil and Water Sample Locations**

Disclaimer: This document has been prepared based on information provided by others as cited in the Notes section. Stantec has not verified the accuracy and/or completeness of this information and shall not be responsible for any errors or omissions which may be incorporated herein as a result. Stantec assumes no responsibility for data supplied in electronic format, and the recipient accepts full responsibility for verifying the accuracy and completeness of the data.



- Camera
- Wellhead
- Further Treatment Required
- Natural revegetation with native tree, shrub and forb species that meets land use permit requirements
- Revegetation with seeded agronomic and native grass species that meets land use permit requirements
- Sump Area
- Wallow
- Wellsite Area

- Natural revegetation with native tree, shrub and forb species that meets land use permit requirements
- Revegetation with seeded agronomic and native grass species that meets land use permit requirements
- Sump Area
- Wallow
- Wellsite Area

**Notes**

1. Coordinate System: NAD 1983 UTM Zone 8N
2. Data Source: Base Data - Canadian Earth Thematic Data - KAVIK-STANTEC Inc., Government of Northwest Territories
3. GPS coordinates for sampling locations were recorded in the field by an iPad collector tool. Accuracy of GPS coordinates may vary plus or minus 5 metres
4. Service Layer Credits:

0 25 50 metres  
(At original document size of 11x17)  
1:1,200



Project Location  
Sahtu Settlement Area  
NT  
Prepared by NFORRESTER on 20231122  
QR by LVANNOORTWYK on 20231217  
IR by DALBERTI on 20231218

Client/Project  
Client: MGM Energy  
Project: 2023 Environmental Site Monitoring Report:  
Nogha K-14 Wellsite Area and Sump Area

Figure No.  
**A.3**

Title  
**Nogha K-14 Wellsite Area and Sump Area  
– Reclamation Assessment**

January 22, 2024

MGM Energy

Page B.1

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Attachment B              Site Photographs**

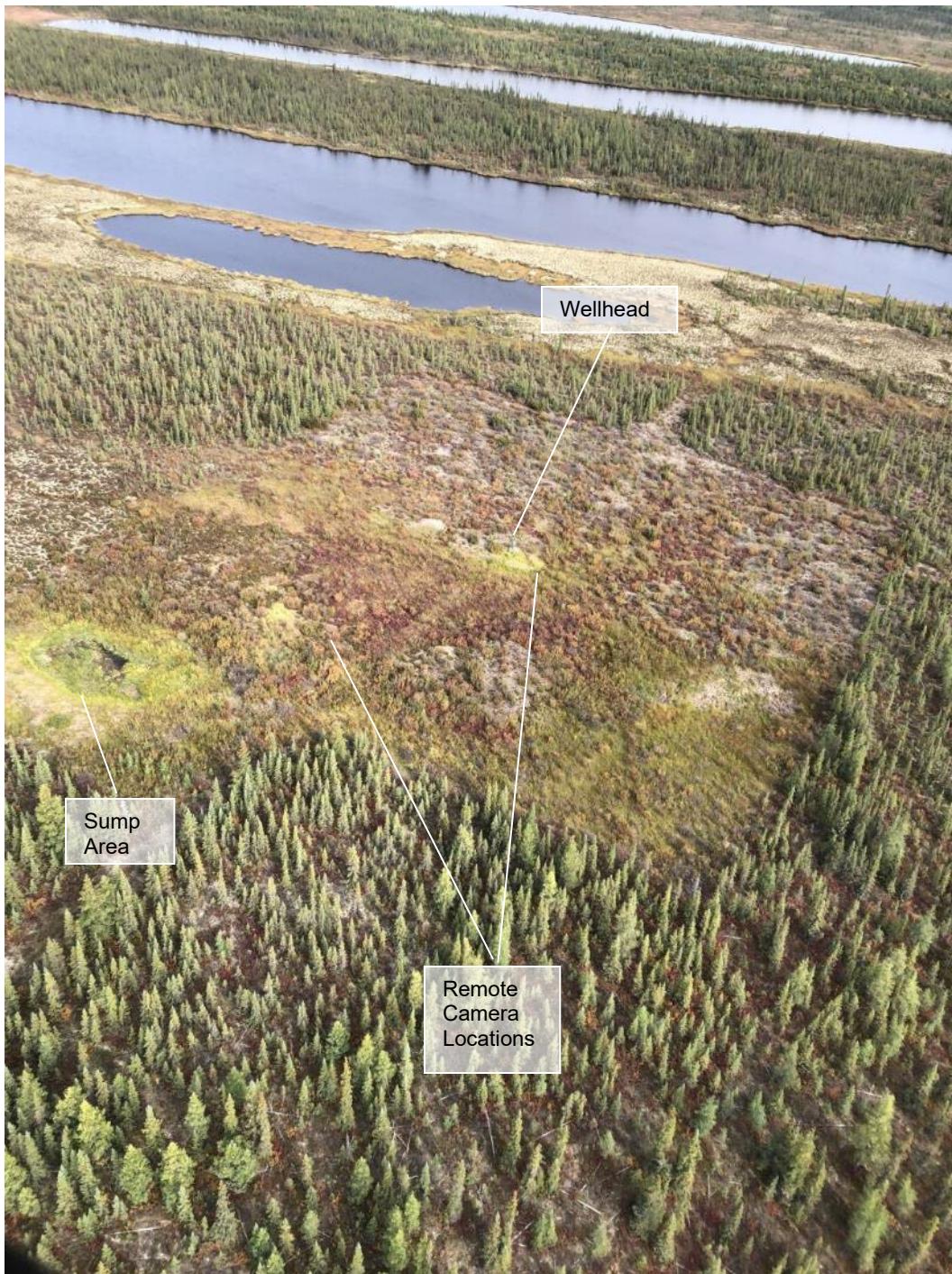
January 22, 2024

MGM Energy

Page B.2

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.1      K-14 Wellsite Area and Sump Area: Overview**



Note: North facing aerial view showing the Wellsite Area, Sump Area, Wellhead, and Remote Camera Locations (August 30, 2023).

January 22, 2024

MGM Energy

Page B.3

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.2      K-14 Wellsite Area and Sump Area: Wellsite Area Close-up View**



Note: Northeast facing aerial view of the Wellsite Area showing typical ground and vegetation cover conditions (August 30, 2023).



Kalo-Stantec

January 22, 2024

MGM Energy

Page B.4

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.3 K-14 Wellsite Area and Sump Area: Sump Area Close-up View**



Note: Northeast facing aerial view of the Sump Area showing the location of the Drilling Sump Bare Area, sump surface conditions, and vegetation cover conditions (August 30, 2023).

January 22, 2024

MGM Energy

Page B.5

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

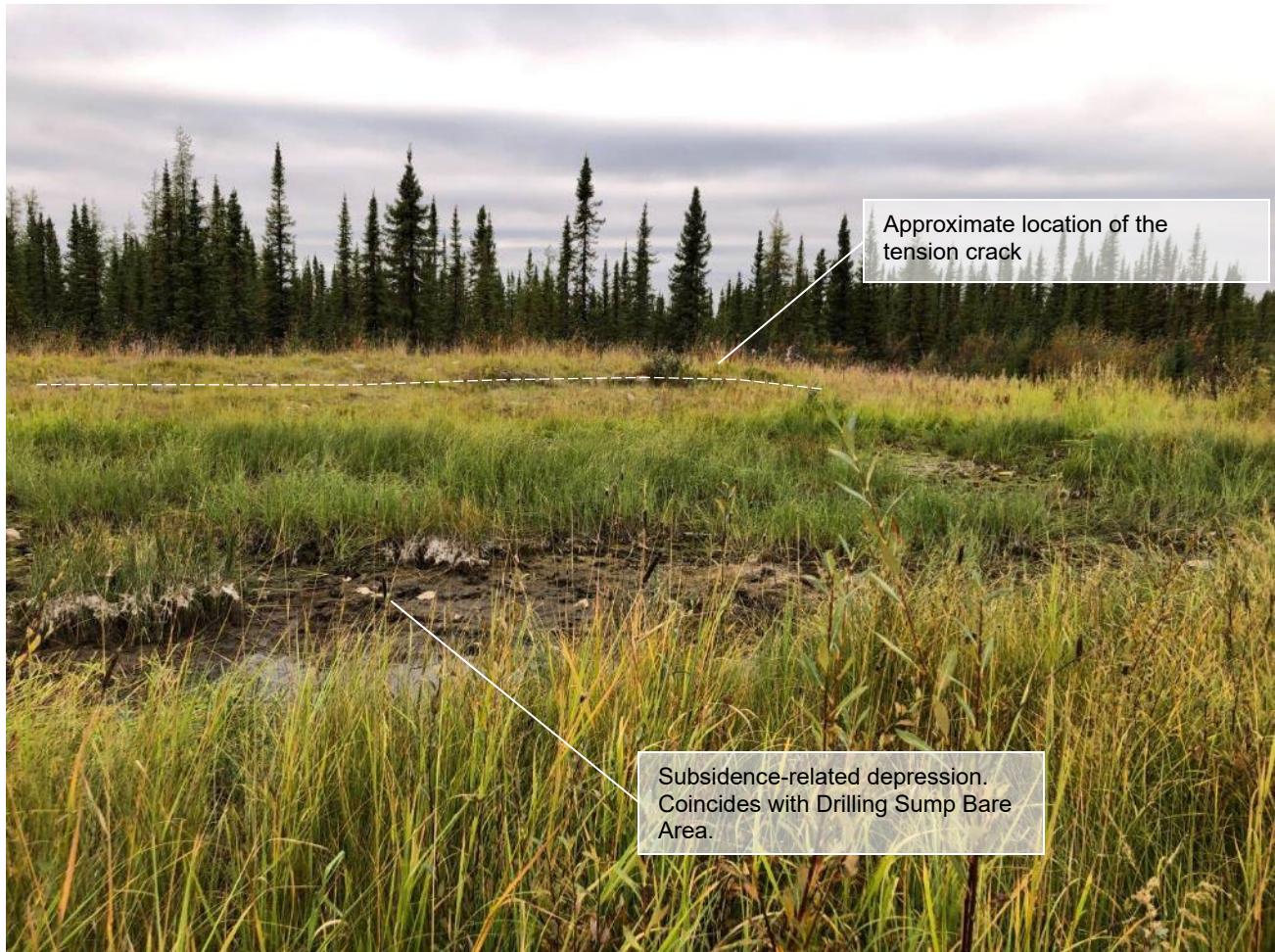
**Photo B.4      K-14 Wellsite Area and Sump Area: On-Site Materials**



Note: Northwest facing view of on-site materials showing wellhead, sign, protective culvert, and grating cover (August 30, 2023).

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.5      K-14 Wellsite Area and Sump Area: Terrain - Sump Area Conditions**



Note: West facing view of Sump Area. No changes observed in the overall sump topography as part of the 2023 site visit (August 30, 2023). The western portion of sump was observed to be raised approximately 1 m above the surrounding ground surface, while the eastern portion was subsided, allowing for the accumulation of standing water (very small volume present during the August 30, 2023 visit). The previously observed tension crack was not readily visible due to the presence of a healthy vegetation cover.



January 22, 2024

MGM Energy

Page B.7

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.6      K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-01**



Note: View of soil sampling location K14-SS23-01 (August 30, 2023).

January 22, 2024

MGM Energy

Page B.8

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.7      K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-02**



Note: View of soil sampling location K14-SS23-02 in the vicinity of the Wellhead (August 30, 2023).

January 22, 2024

MGM Energy

Page B.9

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.8      K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-03**



Note: View of soil sampling location K14-SS23-03 (August 30, 2023).

January 22, 2024

MGM Energy

Page B.10

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.9      K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-04**



Note: View of soil sampling location K14-SS23-04 (August 30, 2023).

January 22, 2024

MGM Energy

Page B.11

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.10 K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-05**



Note: View of soil sampling location K14-SS23-05 (August 30, 2023).

January 22, 2024

MGM Energy

Page B.12

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.11     K-14 Wellsite Area and Sump Area: Soil Sampling Location - K14-SS23-06**



Note: View of soil sampling location K14-SS23-06 (August 30, 2023).

January 22, 2024

MGM Energy

Page B.13

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.12     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wellsite Area**



Note: Northwest facing view of ground and vegetation conditions in the Wellsite Area. Wellsite Area was undisturbed and the majority of the Site has revegetated with naturally established trees, shrubs, and forbs. Vegetation cover was observed to be meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).



Kalo-Stantec

January 22, 2024

MGM Energy

Page B.14

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.13     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wellsite Area**



Note: Southwest facing view of ground and vegetation conditions in the Wellsite Area. Wellsite Area was undisturbed and the majority of the Site has revegetated with naturally established trees, shrubs, and forbs. Vegetation cover was observed to be meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).



Kalo-Stantec

January 22, 2024

MGM Energy

Page B.15

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.14     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wellsite Area**



Note: Southeast facing view of ground and vegetation conditions in the Wellsite Area. Wellsite Area was undisturbed and the majority of the Site has revegetated with naturally established trees, shrubs, and forbs. Vegetation cover was observed to be meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.16

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.15     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wellsite Area**



Note: Northwest facing view of ground and vegetation conditions in the Wellsite Area. Wellsite Area was undisturbed and the majority of the Site has revegetated with naturally established trees, shrubs, and forbs. Vegetation cover was meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).



Kalo-Stantec

January 22, 2024

MGM Energy

Page B.17

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.16     K-14 Wellsite Area and Sump Area: Vegetation Cover- Well Centre Wallow**



Note: North facing view of Well Centre Wallow showing ground and vegetation conditions. Area underwent reclamation treatments and was covered with wood debris in July 2019. Vegetation had re-established and did not appear grazed by ungulates, and the ground did not appear impacted by ungulate hoof traffic. Wood debris was still in place. Vegetation cover was approximately 80% to 85% cover, appeared healthy, and was meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.18

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.17     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wallow 1**



Note: Northeast facing view of Wallow 1 showing ground and vegetation conditions. Area underwent reclamation treatments and was covered with wood debris in July 2019. Vegetation had re-established and did not appear to be grazed by ungulates, and the ground did not appear impacted by ungulate hoof traffic. Wood debris was still in place. Vegetation cover was approximately 80% to 85% cover, appeared healthy, and was meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.19

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Photo B.18 K-14 Wellsite Area and Sump Area: Vegetation Cover - Wallow 2**



Note: Northwest facing view of Wallow 2 showing ground and vegetation conditions. Area underwent reclamation treatments and was covered with wood debris in July 2019. Vegetation had re-established and did not appear to be grazed by ungulates, and the ground did not appear impacted by ungulate hoof traffic. Wood debris was still in place. Vegetation cover was approximately 90% to 95% cover, appeared healthy, and was meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.20

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

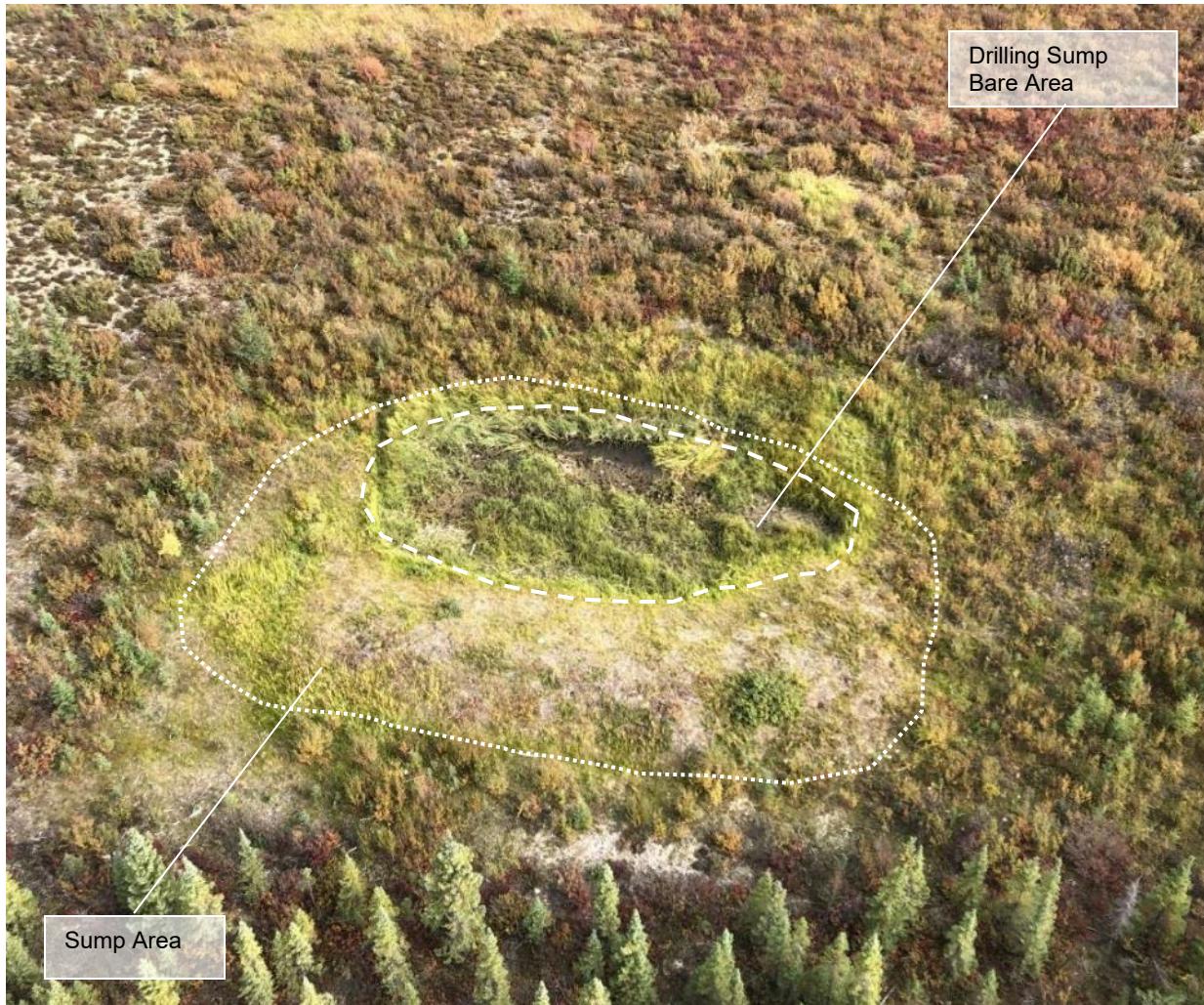
**Photo B.19     K-14 Wellsite Area and Sump Area: Vegetation Cover - Wallow 5**



Note: West facing view of Wallow 5 showing ground and vegetation conditions. Area underwent fertilizer application in July 2019 to enhance growth of naturally established native vegetation. Vegetation had reestablished and did not appear to be grazed by ungulates, and the ground did not appear impacted by ungulate hoof traffic. Vegetation cover was approximately 70% to 75% cover, appeared healthy, and was meeting permit requirements (i.e., >70% cover and healthy condition) (August 30, 2023).

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.20 K-14 Wellsite Area and Sump Area: Vegetation Cover - Sump Area**



Note: Northeast facing view of ground and vegetation conditions on the Sump Area. Sump Area was revegetated with seeded grasses, and naturally established shrubs, and forbs. Vegetation cover met permit requirements (i.e., >70% cover and healthy condition). Drilling Sump Bare Area had cover consisting of seeded grasses, and naturally established sedges. Vegetation cover was approximately 70% to 75% cover, appeared healthy, and met permit requirements, at the time of the 2023 site visit (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.22

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.21 K-14 Wellsite Area and Sump Area: Vegetation Cover - Sump Area**



Note: West facing view of ground and vegetation conditions on the Sump Area and Drilling Sump Bare Area. Sump Area revegetated with seeded grasses, and naturally established shrubs, and forbs. Vegetation cover met permit requirements (>70% cover, healthy conditions). Drilling Sump Bare Area had cover consisting of seeded grasses, and naturally established sedges. Vegetation cover was approximately 70% to 75% cover, appeared healthy, and met permit requirements, at the time of the 2023 site visit (i.e., >70% cover and healthy condition) (August 30, 2023).

January 22, 2024

MGM Energy

Page B.23

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.22 K-14 Wellsite Area and Sump Area: Wildlife Signs - Remote Camera Facing Wallow 1**



a) Black bear



b) Muskox



c) Moose



d) Ptarmigan



e) Marten



f) Black bears fighting

Note: Views of wildlife in vicinity of Wallow 1 (August 2022 – June 2023). On June 19, 2023, two black bears fighting next to the camera location knocked the camera out of position and no useful photos were taken for the remainder of 2023.



Kalo-Stantec

January 22, 2024

MGM Energy

Page B.24

Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area

**Photo B.23 K-14 Wellsite Area and Sump Area: Wildlife Signs- Remote Camera Facing Well Centre Wallow and Wellhead**



a) Black bear



b) Muskox



c) Ptarmigan

Note: Views of wildlife in vicinity of Well Centre Wallow (August 2022 – May 2023). On May 8, 2023, an animal knocked the camera out of position and no useful photos were collected for the remainder of 2023.



Kalo-Stantec

January 22, 2024

MGM Energy

Page C.1

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Attachment C              Tables**





Table C.3  
Summary of Soil Analytical Results  
Nogha K-14 Wellsite and Sump  
MGM Energy Corporation

Sample Location			K-14											
			Sum											
Sample Date			Wellsite_S56 20-Jul-17	Wellsite_S56 20-Jul-17	Wellsite_S57 20-Jul-17	Wellsite_S57 20-Jul-17_Dup 2	Wellsite_S57 20-Jul-17	S519-04 19-Aug-18	S519-04 19-Aug-18	S519-04 19-Aug-18	S519-04 19-Aug-18	S519-04 19-Aug-18	S519-06 19-Aug-18	
Sample ID	K14_Wellsite_S56_0.0-0.25	K14_Wellsite_S56_0.25-0.5	K14_Wellsite_S57_0.0-0.25	K14_Wellsite_S57_0.25-0.5	K14_Wellsite_S57_0.25-0.5	K14_Wellsite_S57_0.25-0.5	K14_Wellsite_S57_0.25-0.5	K14-S519-04 0.50 m	K14-S519-04 0.50 m	K14-S519-04 0.75 m	K14-S519-04 1.00 m	K14-S519-04 1.00 m	K14-S519-06 0.25 m	
Sample Depth	0 - 0.25 m	0.25 - 0.5 m	0 - 0.25 m	0 - 0.25 m	0 - 0.25 m	0 - 0.25 m	0 - 0.25 m	0 - 0.50 m	0 - 0.50 m	0 - 0.75 m	0 - 1.00 m	0 - 1.00 m	0 - 0.25 m	
Sampling Company	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC	STANTEC
Laboratory			MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX	MAXX
Laboratory Work Order	B76155	B76155	B76155	B76155	B76155	B76155	B76155	B872569	B872569	B872569	B872569	B872569	B872569	B872569
Laboratory Sample ID	ROT7248	ROT7249	ROT7249	ROT7250	ROT7250	ROT7250	ROT7250	UE9593	UE9593	UE9594	UE9594	UE9594	UE9594	UE9594
Sample Type														
General Chemistry														
Amonium	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Calcium	mg/L	n/v	n/v	250	210	92	79	130	260	140	120	110	120	220
Chloride	mg/L	n/v	n/v	500	490	200	190	310	540	330	270	290	470	-
Chloride	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Iron	mg/L	n/v	n/v	14	14	13	12	14	13	12	12	12	15	-
Magnesium	mg/L	n/v	n/v	5.6	9.2	19	11	5.1	29	22	19	19	20	4.5
Magnesium	mg/L	n/v	n/v	1.1	2.2	45	13	62	51	46	47	47	47	9.8
Manganese	mg/L	n/v	n/v	1.0	1.0	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.1	-
Measure Content	mg/L	n/v	n/v	95	64	44	64	150	64	54	46	50	50	190
Organic Matter	%	n/v	n/v	100	87	75	10	320	150	100	110	120	120	410
Potassium	mg/L	n/v	n/v	29	17	22	15	16	13	14	15	14	14	9.0
Potassium	mg/L	n/v	n/v	14	14	9.3	9.3	7.9	16	6.4	7.1	7.2	8.5	-
Sodium	mg/L	n/v	n/v	29	33	22	22	20	33	15	17	18	20	-
Sodium	mg/L	n/v	n/v	5.5	5.4	6.4	6.7	11	6.2	5.5	5.3	5.5	5.5	4.2
Sodium Adsorption Ratio (SAR)	none	n/v	n/v	17	22	15	16	18	13	14	15	14	14	-
Soluble (Ca/Cd) pH	S.U.	n/v	n/v	6.8	7.21	7.31	7.38	7.56	7.33	7.23	7.27	7.32	7.28	6.61
Soluble Conductivity	dS/m	2	3.0*	2.8*	1.5	1.4	1.9	3.8*	2.3*	2.2*	1.9	2.0	3.8*	-
Soluble pH	S.U.	6.8	n/v	-	-	-	-	-	-	-	-	-	-	-
Sulfate	mg/L	n/v	n/v	990	770	350	310	450	1,100	550	470	390	440	1,200
Sulfate	mg/L	n/v	n/v	2,000	1,800	840	750	1,100	2,400	1,300	1,100	960	1,000	2,600
Sulfur (as SO4)	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Theoretical Gypsum Requirement	toneisha	n/v	n/v	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	-
Total Organic Carbon	%	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Total Suspended Solids	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Grain Size		n/v	n/v											
Metals														
Antimony	mg/kg	20	n/v	0.53	0.51	<0.50	<0.50	<0.50	<0.50	0.56	0.53	-	-	-
Arsenic	mg/kg	12	n/v	9.2	8.1	7.7	12	9.7	8.7	8.0	7.5	-	-	-
Boron	mg/kg	500	n/v	150	160	160	150	150	230	200	-	-	-	150
Boron (Available)	mg/kg	4	n/v	0.45	0.45	0.44	0.41	0.43	0.40	0.51	0.44	-	-	-
Cobalt	mg/kg	n/v	n/v	0.51	0.27	0.27	0.21	0.14	0.39	0.31	0.28	-	-	-
Chromium	mg/kg	10	n/v	0.13	0.14	0.05	0.03	0.34	0.35	0.44	0.39	-	-	-
Chromium (Hexavalent)	mg/kg	64	n/v	15	20	19	17	24	30	30	35	-	-	-
Chromium	mg/kg	0.4	n/v	<0.080	<0.080	<0.080	<0.080	<0.080	<0.080	<0.080	<0.080	-	-	-
Copper	mg/kg	50	n/v	25	23	7.3	7.1	6.3	7.8	9.7	9.7	-	-	-
Copper	mg/kg	63	n/v	19	19	19	18	18	19	26	23	-	-	-
Lead	mg/kg	140	n/v	7.9	7.4	7.1	7.0	6.9	7.4	8.0	7.3	-	-	-
Manganese	mg/kg	10	n/v	0.023	0.027	0.024	0.024	0.023	0.020	<0.050	<0.050	-	-	-
Nickel	mg/kg	50	n/v	21	23	20	19	21	27	32	32	-	-	-
Selenium	mg/kg	1	n/v	0.55	0.77	0.59	0.55	0.57	0.69	0.65	0.69	-	-	-
Silver	mg/kg	20	n/v	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	-	-	-
Thallium	mg/kg	1	n/v	0.21	0.21	0.21	0.20	0.19	0.20	0.21	0.19	-	-	-
Tin	mg/kg	50	n/v	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	-	-	-
Uranium	mg/kg	n/v	n/v	1.5	1.4	1.2	1.2	1.5	1.2	1.1	1.1	-	-	-
Vanadium	mg/kg	130	n/v	24	24	23	23	22	24	30	24	-	-	-
Zinc	mg/kg	200	n/v	53	55	51	48	46	52	65	58	-	-	-
TEXP and Petroleum Hydrocarbons														
Benzene	mg/L	0.5	n/v	-	-	-	-	-	-	-	-	-	-	-
Toluene	mg/L	0.8	n/v	-	-	-	-	-	-	-	-	-	-	-
Ethylbenzene	mg/L	2	n/v	-	-	-	-	-	-	-	-	-	-	-
Xylenes, m & p	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Xylenes, o	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Xylenes, Total	mg/L	1	n/v	-	-	-	-	-	-	-	-	-	-	-
PHC F1 (C6-C10 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
PHC F1 (C6-C10 range) minus BTEX	mg/kg	n/v	n/v	30	-	-	-	-	-	-	-	-	-	-
F2 as a Percentage of F2+F3B	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
F2 as a Percentage of F2+F3B	mg/kg	n/v	n/v	150	-	-	-	-	-	-	-	-	-	-
PHC F2 (C10-C14 range)	mg/kg	n/v	n/v	400	-	-	-	-	-	-	-	-	-	-
PHC F3 (C16-C34 range)	mg/kg	n/v	n/v	400	-	-	-	-	-	-	-	-	-	-
PHC F3a (C16-C22 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
PHC F3b (C22-C34 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C24-C36 range)	mg/kg	n/v	n/v	2800	-	-	-	-	-	-	-	-	-	-
PHC F4 (C24-C36 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Chromatogram to baseline at C50	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
Granulated Hydrocarbons (F2-F4 Silica-Gel)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-
PHC F2 (C10-C14 range)	mg/kg	n/v	150	-	-	-	-	-	-	-	-	-	-	-
PHC F3 (C16-C34 range)	mg/kg	n/v	400	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C34-C50 range)	mg/kg	n/v	2800	-	-	-	-	-	-	-	-	-	-	-
Chromatogram to baseline at C50	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-

See notes on the last page

**Table C.3**  
**Summary of Soil Analytical Results**  
**Nogha K-14 Wellsite and Sump**  
**MGM Energy Corporation**

Chromatogram to baseline  
See notes on the last page

Table C.3  
Summary of Soil Analytical Results  
Nogha K-14 Wellsite and Sump  
MGM Energy Corporation

Sample Location			K-14															
			Wallow Well Centre								Sump Well Centre							
Sample Date			SS18-01	SS18-01	SS18-01	SS18-01	SS18-01	SS18-02	SS18-02	SS18-02	SS18-02	SS18-02	SS18-02	SS18-03	SS18-03	SS18-03	SS18-03	
Sample ID			K14-WC-WALLOW-01-0.3	K14-SS18-01 0.25 m	K14-SS18-01 0.25 m	K14-SS18-01 0.50 m	K14-SS18-01 0.50 m	K14-SS18-02 0.25 m	K14-SS18-02 0.25 m	K14-SS18-02 0.50 m	K14-SS18-02 0.50 m	K14-SS18-02 0.75 m	K14-SS18-03 0.25 m	K14-SS18-03 0.25 m	K14-SS18-03 0.50 m	K14-SS18-03 0.50 m	K14-SS18-03 0.50 m	
Sample Depth			0.15-0.30 m	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	STANTEC MAXX	
Sampling Company				BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	BET7269	
Laboratory				MP5275	UE5931	UE5932	UE5932	UE5933	UE5933	UE5934	UE5934	UE5935	UE5935	UE5936	UE5936	UE5937	UE5937	
Laboratory Work Order																		
Laboratory Sample ID																		
Sample Type																		
<b>General Chemistry</b>																		
Acid/Salt			n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/kg	n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/L	n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Calcium	mg/kg	n.v.	340	2,400	-	-	-	160	-	1,600	-	170	-	110	190	250	-	-
Calcium	mg/L	n.v.	440	570	-	-	-	380	-	730	-	290	-	250	-	510	-	-
Cation/EC Ratio	%	n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chloride	mg/kg	n.v.	350	160	-	5.7	-	1,700	-	38	-	18	76	24	-	-	-	-
Chloride	mg/L	n.v.	36	16	-	1.1	-	790 CD	-	66	-	42	100	49	-	-	-	-
Magnesium	mg/kg	n.v.	140	1,100	-	-	-	64	-	520	-	1.2	1.2	1.1	-	1.0	-	-
Magnesium	mg/L	n.v.	150	270	-	-	-	150	-	240	-	90	80	140	-	160	-	-
Measure Content	%	n.v.	55	75	-	17	-	68	-	27	-	20	71	21	-	-	-	-
Organic Matter	%	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Potassium Saturation			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Potassium	mg/kg	n.v.	20	62	-	10	-	160	-	15	-	11	6.5	7.7	-	-	-	-
Potassium	mg/L	n.v.	25	75	-	15	-	24	-	26	-	25	8.9	16	-	-	-	-
Sodium	mg/kg	n.v.	250	270	-	14	-	1,100	-	75	-	35	35	35	-	12	-	-
Sodium Adsorption Ratio (SAR)	none	n.v.	330	63	-	33	-	490	-	130	-	84	35	24	-	-	-	-
Solute (Ca/Cd) pH	S.U.	6.8	n.v.	6.3	6.47	5.76 H <sub>2</sub> O	-	6.89	-	6.77	-	6.88	6.99	6.22	-	6.51	-	-
Solute Conductivity	mS	2	-	4.1*	3.5*	2.3*	-	6.0*	-	2.3*	-	2.0	2.1*	3.8*	-	-	-	-
Soil pH	S.U.	6.8	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulfate	mg/kg	n.v.	1,400	9,300	-	580	-	4,800	-	610	-	390	680	1,200	-	-	-	-
Sulfate	mg/L	n.v.	1,800	2,200	-	1,400	-	2,100	-	1,100	-	920	930	2,500	-	-	-	-
Sulfur (as SO <sub>4</sub> )	mg/kg	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Theoretical Gypsum Requirement	t/mes/ha	n.v.	-0.20	-0.20	-	-0.20	-	0.47	-	-0.20	-	-0.20	-0.20	-0.20	-	-0.20	-	-
Total Organic Carbon	%	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Nitrogen	mg/kg	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Grain Size			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
See notes on the last page																		
<b>Metals</b>																		
Antimony	mg/kg	20	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arsenic	mg/kg	12	n.v.	5.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/kg	500	n.v.	150	260	-	180	-	170	-	190	-	170	220	-	-	-	-
Boron (Available)	mg/kg	4	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	mg/kg	n.v.	n.v.	1.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	mg/kg	10	n.v.	0.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium (Hexavalent)	mg/kg	64	n.v.	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	mg/kg	0.4	n.v.	-0.080	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Copper	mg/kg	50	n.v.	44	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Copper	mg/kg	63	n.v.	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lead	mg/kg	140	n.v.	6.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Manganese	mg/kg	10	n.v.	0.050	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Molybdenum	mg/kg	10	n.v.	2.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nickel	mg/kg	50	n.v.	21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Selenium	mg/kg	1	n.v.	-0.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Silver	mg/kg	20	n.v.	-0.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Thallium	mg/kg	1	n.v.	0.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tin	mg/kg	50	n.v.	-1.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Uranium	mg/kg	50	n.v.	1.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Vanadium	mg/kg	130	n.v.	22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Zinc	mg/kg	200	n.v.	51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UTEX and Petroleum Hydrocarbons																		
Benzene	mg/kg	0.5	n.v.	-	-	-0.030 HN	-	-0.0050	-	-0.020 HN	-	-0.0050	-	-0.020 HN	-	-0.0050	-	-0.0050
Toluene	mg/kg	0.8	n.v.	-	-	-0.12 HN	-	-0.020	-	-0.020	-	-0.020	-	-0.020	-	-0.020	-	-0.020
Ethylbenzene	mg/kg	1.2	n.v.	-	-	-0.035 HN	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040
Xylenes, m & p	mg/kg	n.v.	n.v.	-	-	-0.24 HN	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040
Xylenes, o-	mg/kg	n.v.	n.v.	-	-	-0.12 HN	-	-0.020	-	-0.020	-	-0.020	-	-0.020	-	-0.020	-	-0.020
Xylenes, Total	mg/kg	1	n.v.	-0.25	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040	-	-0.040
PHC F1 (C6-C10 range)	mg/kg	n.v.	-	-	-	-0.99 HN	-	-10	-	-40 HN	-	<10	-	<10	-	<10	-	<10
PHC F1 (C6-C10 range) minus BTEX	mg/kg	n.v.	30	-	-	-59	-	-10	-	-40 HN	-	<10	-	<10	-	<10	-	<10
F2 as a Percentage of F2+F3B	mg/kg	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F2 as a Percentage of F2+F3B	mg/kg	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F2 (C10-C14 range)	mg/kg	n.v.	400	-	2,000*	-	<71	-	2,400*	-	77	-	86	-	-	-	-	-
PHC F3 (C16-C34 range)	mg/kg	n.v.	400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F3a (C16-C34 range)	mg/kg	n.v.	700	n.v.	-	-	-50	-	830 HN	-	<50	-	220 HN	-	<50	-	86	-
PHC F3b (C22-C34 range)	mg/kg	n.v.	1,300	n.v.	-	-	-57	-	1,600 HN	-	77	-	700 HN	-	-	-	-	-
PHC F4 (C34-C50 range)	mg/kg	n.v.	2800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C34-C50 range) Chromatogram to baseline at C50	mg/kg	n.v.	n.v.	-	-	YES	-	YES	-	YES	-	YES	-	YES	-	YES	-	YES
Granular Hydrocarbons (F2-F4 Silica-Gel)	mg/kg	n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F2 (C10-C14 range)	mg/kg	n.v.	150	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F3 (C16-C34 range)	mg/kg	n.v.	400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C34-C50 range)	mg/kg	n.v.	2800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromatogram to baseline at C50	mg/kg	n.v.	n.v.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table C.3**  
**Summary of Soil Analytical Results**  
**Nogha K-14 Wellsite and Sump**  
**MGM Energy Corporation**

Chromatogram to baseline



Table C.3  
Summary of Soil Analytical Results  
Nogha K-14 Wellsite and Sump  
MGM Energy Corporation

Sample Location	Sample Date	Sample ID	Sample Depth	Sampling Company	Laboratory	Laboratory Work Order	Sample Type	K-14											
								Wells				Wellsite				Wellsites			
Units	Table A.7	NW	PHCs + Coarse	B	SS2 24-Aug-16 K14_SS2_0.25	SS2 24-Aug-16 K14_SS2_0.25-0.5	Wellsite_SS1 20-Jul-17 K14_Wellsite_SS1_0.25	Wellsite_SS1 20-Jul-17 K14_Wellsite_SS1_0.25-0.5	Wellsite_SS1 20-Jul-17 K14_Wellsite_SS1_0.25-0.5	Wellsite_Dup 1 20-Jul-17 K14_Wellsite_Dup 1_0.25 m	SS18-07 19-Aug-18 K14-SS18-07 0.25 m	SS18-07 19-Aug-18 K14-SS18-07 0.25 m	SS18-07 19-Aug-18 K14-SS18-07 0.50 m	SS18-07 19-Aug-18 K14-SS18-07 0.50 m	SS18-07 19-Aug-18 K14-SS18-07 0.75 m	SS18-07 19-Aug-18 K14-SS18-07 0.75 m	SS18-07 19-Aug-18 K14-OCSS18-03		
General Chemistry																			
Ammonium	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Calcium	mg/L	n/v	n/v	510	940	-	-	-	-	-	-	890	-	360	-	97	89	-	-
Calcium	mg/L	n/v	n/v	46	120	-	-	-	-	-	-	240	-	590	-	230	200 EC	-	-
Chloride	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chloride	mg/L	n/v	n/v	6.5	<0.0	-	-	-	-	-	-	30	-	360	-	<2.1	<2.2	-	-
Ion Balance	mg/L	n/v	n/v	1.0	1.0	-	-	-	-	-	-	8.1	-	600.0	-	<0.0	<0.0	-	-
Magnesium	mg/L	n/v	n/v	120	220	-	-	-	-	-	-	190	-	410	-	30	22	-	-
Magnesium	mg/L	n/v	n/v	11	29	-	-	-	-	-	-	51	-	600	-	21	51	-	-
Measure Content	%	n/v	n/v	84	81	73	53	61	64	-	-	48	-	18	17	-	-	-	-
Organic Matter	%	n/v	n/v	>69	44	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Potassium	mg/L	n/v	n/v	1,100	770	-	-	-	-	-	-	370	-	61	-	42	44	-	-
Potassium	mg/L	n/v	n/v	100	57	-	-	-	-	-	-	37	-	11	-	5.1	6.7	-	-
Sodium	mg/L	n/v	n/v	9.4	7.5	-	-	-	-	-	-	9.9	-	18	-	12	15	-	-
Sodium	mg/L	n/v	n/v	50	34	-	-	-	-	-	-	10	-	4.5	-	2.9	2.9	-	-
Sodium Adsorption Ratio (SAR)	none	n/v	n/v	4.5	4.4	-	-	-	-	-	-	2.7	-	7.4	-	6.7	6.6	-	-
Soluble (Ca/Cd) pH	S.U.	6.8	n/v	3.40 <sup>a</sup>	3.54 <sup>a</sup>	-	-	-	-	-	-	4.02 H <sup>b</sup>	-	4.39 <sup>a</sup>	-	7.36	7.49	-	-
Soluble Conductivity	dS/m	2	n/v	0.52	1.0	-	-	-	-	-	-	1.5	-	5.4 <sup>a</sup>	-	1.6	1.3	-	-
Soluble pH	S.U.	6.8	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulfate	mg/L	n/v	n/v	2,000	3,400	-	-	-	-	-	-	2,700	-	3,500	-	320	270	-	-
Sulfate	mg/L	n/v	n/v	180	440	-	-	-	-	-	-	710	-	5,800	-	760	620 EC	-	-
Sulfur (as SO4)	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Theoretical Gypsum Requirement	t/tonnes/ha	n/v	n/v	<0.20	<0.20	-	-	-	-	-	-	<0.20	-	<0.20	-	<0.20	<0.20	-	-
Total Organic Carbon	%	n/v	n/v	>40	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Suspended Solids	mg/L	n/v	n/v	-	-	-	-	-	-	-	-	230,000	-	83,000	-	-	-	-	-
<b>AENV Salinity / Sodium Rating<sup>c</sup></b>																			
EC Rating	none	n/v	n/v	Good	Good	+	+	+	+	+	+	Good	+	Poor	+	Good	Good	Good	Good
Salinity	none	n/v	n/v	Good	Good	+	+	+	+	+	+	Good	+	Good	+	Good	Good	Good	Good
<b>Physical Properties</b>																			
Percent Sand	%	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Percent Silt	%	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Percent Clay	%	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Texture	none	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sieve - Pan	%	n/v	n/v	-	-	-	-	-	-	-	-	24	-	27	-	-	-	-	-
Sieve - 2000 (>0.75mm)	%	n/v	n/v	-	-	-	-	-	-	-	-	75	-	73	-	-	-	-	-
Grain Size	none	n/v	n/v	-	-	-	-	-	-	-	-	COARSE	-	COARSE	-	-	-	-	-
<i>See notes on the last page</i>																			
<b>Metals</b>																			
Antimony	mg/kg	20	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arsenic	mg/kg	12	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mg/kg	500	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron (Available)	mg/L	4	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cesium	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	mg/kg	64	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium (Hexavalent)	mg/kg	0.4	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cobalt	mg/kg	50	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Copper	mg/kg	63	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lead	mg/kg	140	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Manganese	mg/kg	6.0	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Molybdenum	mg/kg	10	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nickel	mg/kg	50	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Selenium	mg/kg	1	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Silver	mg/kg	20	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Thallium	mg/kg	1	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tin	mg/kg	50	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Uranium	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Vanadium	mg/kg	130	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Zinc	mg/kg	200	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>UTEX and Petroleum Hydrocarbons</b>																			
Benzene	mg/L	0.5	n/v	<0.044	HAN AW	<0.036 HAN AW	<0.017 HAN AW	<0.14 HAN AW	<0.029 HAN	<0.013 HAN	<0.019 HAN	<0.021 HAN	-	<0.0050	-	<0.0050	<0.0050	<0.0050	<0.0050
Toluene	mg/L	0.8	n/v	-	-	-	-	-	<0.11	HAN	<0.050 HAN	<0.074 HAN	-	<0.020	-	<0.020	<0.020	<0.020	<0.020
Ethylbenzene	mg/L	2	n/v	<0.03	HAN AW	<0.023 HAN AW	<0.017 HAN AW	<0.023 HAN	<0.010	HAN	<0.015 HAN	<0.016 HAN	-	<0.010	-	<0.010	<0.010	<0.010	<0.010
Xylenes, m & p	mg/L	n/v	n/v	<0.35	HAN AW	<0.28 HAN AW	<0.23 HAN AW	<0.23 HAN	<0.10	HAN	<0.15 HAN	<0.16 HAN	-	<0.040	-	<0.040	<0.040	<0.040	<0.040
Xylenes, o	mg/L	n/v	n/v	<0.17	HAN AW	<0.14 HAN AW	<0.11 HAN AW	<0.11 HAN	<0.05	HAN	<0.050 HAN	<0.074 HAN	-	<0.020	-	<0.020	<0.020	<0.020	<0.020
Xylenes, Total	mg/L	1	n/v	<0.04	HAN AW	<0.03 HAN AW	<0.02 HAN AW	<0.02 HAN	<0.01	HAN	<0.015 HAN	<0.016 HAN	-	<0.0040	-	<0.0040	<0.0040	<0.0040	<0.0040
PHC F1 (C6-C10 range)	mg/kg	n/v	n/v	<100	HM	<85 HM	<57 HM	<57 HM	<25	HM	<37 HM	<41 HM	-	<10	<10	<10	<10	<10	<10
PHC F1 (C6-C10 range) minus BTEX	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F2 (C10-C14 range)	mg/kg	n/v	n/v	<43	HM	<43 HM	<37	<37	<25	HM	<47 HM	<47	-	64	-	NC	-	-	-
F3 (C16-C34 range)	mg/kg	n/v	n/v	400	<310 HM	670 HM <sup>a</sup>	200 HM	420 HM <sup>b</sup>	390 HM	<440 <sup>b</sup>	-	-	-	-	-	-	-	-	-
PHC F3 (C16-C34 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F4 (C22-C34 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C22-C34 range)	mg/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C34-C50 range)	mg/kg	n/v	n/v	2800	<310 HM	<260 HM</													

**Table C.3**  
**Summary of Soil Analytical Results**  
**Nogha K-14 Wellsite and Sump**  
**MGM Energy Corporation**

[See notes on the last page](#)

Table C.3  
Summary of Soil Analytical Results  
Nogha K-14 Wellsite and Sump  
MGM Energy Corporation

Sample Location	Sample Date	K-14																			
		Wallow 4				Wallow 5				Wallow 6				Wallow 7				Wallow 8			
Sample ID	Sample Depth	SSB																			
Sampling Company	MGM ENERGY CORPORATION	K14_SSB_0.25-0.5	K14_Wellsite_SS4	K14_SSB_0.25-0.5	K14_Wellsite_SS4	K14_SSB_0.25-0.5															
Laboratory	STANTEC	MAXX																			
Laboratory Work Order	B76155	R07246	B76155	PK2398	B767411	PK2397	B767411	PK2372													
Laboratory Sample ID																					
Sample Type																					
General Chemistry																					
Amonium	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	63	17	12
Boron	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mgl/kg	n/v	n/v	180	-	510	640	340	550	-	540	780	110	32	140	96	-	-	-	-	-
Calcium	mgl/kg	n/v	n/v	30	-	92	160	55	150	-	82	820	280	91	200	150	-	-	-	-	-
Chloride	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	26	81	18	13	
Cation/ECA Ratio	%	n/v	n/v	8.4	-	10	9.6	10	9.9	-	11	-	14	13	11	12	-	-	-	-	-
Chloride	mgl/kg	n/v	n/v	110	-	260	230	250	-	84	-	<24	<4.1	<3.6	<5.9	<5.5	-	-	-	-	-
Chloride	mgl/kg	n/v	n/v	19	-	47	58	36	47	-	13	-	1.4	-	<10	<10	<10	<10	<10	<10	<10
Magnesium	mgl/kg	n/v	n/v	1.1	-	1.1	0.92	1.2	0.94	-	1.3	-	-	-	-	-	-	-	-	-	-
Magnesium	mgl/kg	n/v	n/v	38	-	200	150	190	-	190	-	330	59	17	65	43	-	-	-	-	-
Measure Content	mgl/kg	n/v	n/v	6.6	-	36	51	24	49	-	29	-	350	150	48	94	67	-	-	-	-
Organic Matter	%	n/v	n/v	82	75	63	77	80	75	84	81	-	-	-	-	-	-	-	-	-	-
Potassium	mgl/kg	n/v	n/v	63	44	59	59	68	68	69	41	-	95	36	69	65	-	-	-	-	-
Potassium	mgl/kg	n/v	n/v	500	-	550	410	530	580	-	600	-	18	1.0	0.99	1.6	1.1	-	-	-	-
Sodium	mgl/kg	n/v	n/v	16	-	65	26	73	29	-	29	-	12	7.5	3.8	2.6	2.4	1.6	-	-	-
Sodium	mgl/kg	n/v	n/v	2.8	-	12	6.4	12	7.5	-	19	-	17	1.3	4.3	6.7	6.2	-	-	-	-
Sodium	mgl/kg	n/v	n/v	40	-	180	110	150	140	-	17	-	-	-	-	-	-	-	-	-	-
Sodium Adsorption Ratio (SAR)	none	n/v	n/v	6.9	-	33	28	23	36	-	<2.5	-	4.0	12	14	9.8	9.6	-	-	-	-
Soluble (Ca/Cd) pH	S.U.	6.8	n/v	3.68*	-	3.31*	3.63*	3.27*	3.42*	-	3.35 HV*	-	5.49*	6.27	6.85	6.42	6.94	-	-	-	-
Soluble Conductivity	dS/m	2	n/v	0.31	-	0.96	1.4	0.65	1.4	-	0.66	-	4.9*	2.0	0.83	1.5	1.1	-	-	-	-
Soluble pH	S.U.	6.8	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulfate	mgl/kg	n/v	n/v	490	-	2,100	2,600	1,300	2,300	-	1,600	-	2,400	500	140	550	370	-	-	-	-
Sulfate	mgl/kg	n/v	n/v	84	-	380	630	210	600	-	250	-	2,500 AS	1,200	400	800	580	-	-	-	-
Sulfur (as SO4)	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Theoretical Gypsum Requirement	t/ha/ha	n/v	n/v	<0.20	-	<0.20	<0.20	<0.20	<0.20	-	<0.20	-	NC	-	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Total Organic Carbon	%	n/v	n/v	36	-	39	25	>40	34	-	-	-	-	-	-	-	-	-	-	-	-
Total Nitrogen	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
See notes on the last page																					
Metals																					
Antimony	mgl/kg	20	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arsenic	mgl/kg	12	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron	mgl/kg	500	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Boron (Available)	mgl/kg	4	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium (Hexavalent)	mgl/kg	64	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium (Total)	mgl/kg	0.4	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Copper	mgl/kg	63	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lead	mgl/kg	140	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Molybdenum	mgl/kg	6.0	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nickel	mgl/kg	50	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Selenium	mgl/kg	1	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Silver	mgl/kg	20	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Thallium	mgl/kg	1	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tin	mgl/kg	50	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Uranium	mgl/kg	n/v	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Vanadium	mgl/kg	130	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Zinc	mgl/kg	200	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UTEX and Petroleum Hydrocarbons																					
Benzene	mgl/kg	0.5	n/v	<0.028 HN	0.038 HN	0.038 HN	0.038 HN	0.11 HN	<0.019 HN	<0.022 HN	<0.020 HN	<0.051 HN	<0.040 HN	<0.038 HN	<0.036 HN						
Toluene	mgl/kg	0.8	n/v	<0.028 HN																	
Ethylbenzene	mgl/kg	2	n/v	<0.028 HN																	
Xylenes, m & p	mgl/kg	n/v	n/v	<0.20 HN	<0.21 HN	<0.10 HN	<0.11 HN	<0.10 HN	<0.08 HN	<0.07 HN	<0.06 HN	<0.05 HN	<0.04 HN	<0.03 HN	<0.02 HN	<0.01 HN					
Xylenes, o-	mgl/kg	n/v	n/v	<0.01 HN																	
Xylenes, Total	mgl/kg	1	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F1 (C6-C10 range) minus BTEX	mgl/kg	n/v	n/v	<61 HN	<61 HN																
PHC F1 (C6-C10 range) plus BTEX	mgl/kg	n/v	n/v	<61 HN	<61 HN																
PHC F3 (C16-C34 range)	mgl/kg	400	900 HM*	2,400 HM*	1,400 HM*	1,600 HM*	2,100 HM*	1,600 HM*													
PHC F3 (C16-C34 range)	mgl/kg	400	n/v	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F3 (C22-C34 range)	mgl/kg	2800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHC F4 (C34-C50 range)	mgl/kg	n/v	n/v	<280 HN	500 HN	<300 HN	300 HN	<270 HN	230 HN	230 HN	290 WG	<260 HN	<260 HN								
PHC F4 (C34-C50 range) Chromatogram to baseline at C50	mgl/kg	n/v	n/v	YES	YES																
Polycyclic Hydrocarbons (F2-F4 Silica-Gel)																					

**Table C.3**  
**Summary of Soil Analytical Results**  
**Nogha K-14 Wellsite and Sump**  
**MGM Energy Corporation**

K-14												
Wellsite												
Sample Location	SS23-01			SS23-02			SS23-04			SS23-05		
Sample Date	30-Aug-23			30-Aug-23			30-Aug-23			30-Aug-23		
Sample ID	K14-S523-03-01			K14-S523-03-02			K14-S523-04-01			K14-S523-05-01		
Sample Depth	0 - 0.25 m			0.25 - 0.5 m			0.25 - 0.5 m			0.25 - 0.5 m		
Sampling Company	STANTEC			STANTEC			STANTEC			STANTEC		
Laboratory	BV			BV			BV			BV		
Laboratory Work Order	C369183			C369183			C369183			C369183		
Laboratory Sample ID	BYE635			BYE636			BYE637			BYE638		
Sample Type	NWT			A			B			C		
Table A-7 PHCs - Coarse												
General Chemistry	Units	mg/kg	n/v	n/v	22	17	36	70	11	25	12	8.9
Acetone	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Boron	mg/L	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Calcium	mg/kg	n/v	n/v	n/v	160	91	650	270	410	180	98	45
Cation Sum	mg/kg	n/v	n/v	n/v	210	190	380	540	130	250	140	110
Cation/EC Ratio	none	n/v	n/v	n/v	24	18	38	72	13	27	13	9.8
Chloride	mg/kg	n/v	n/v	n/v	12	12	13	16	11	13	12	11
Chlorine	mg/kg	n/v	n/v	n/v	45.0	44.7	41.0	31.1	32.0	34.4	31.0	31.0
Chloride/Ion Balance	mg/L	n/v	n/v	n/v	<10	<10	<10	<10	11	<10	19	17
Magnesium	mg/kg	n/v	n/v	n/v	72	42	380	270	220	130	45	21
Magnesium Content	mg/L	n/v	n/v	n/v	120	90	220	540	70	170	63	48
Organic Matter	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Percent Saturation	%	n/v	n/v	n/v	59	47	180	51	310	74	70	43
Potassium	mg/kg	n/v	n/v	n/v	2.6	2.9	28	2.0	42	3.3	1.2	0.62
Potassium	mg/L	n/v	n/v	n/v	4.4	6.1	16	19	13	4.5	1.7	1.5
Sodium	mg/kg	n/v	n/v	n/v	8.1	6.3	27	14	30	10	7.5	5.2
Sodium	mg/L	n/v	n/v	n/v	14	13	27	9.7	14	11	12	12
Sodium Adsorption Ratio (SAR)	none	n/v	n/v	n/v	0.18	0.20	0.16	0.17	0.17	0.17	0.19	0.25
Soluble (CaCl <sub>2</sub> ) pH	6.0	n/v	n/v	n/v	6.60	6.86	6.44	6.64	6.56 SPH	7.04	6.80	6.91
Soluble Conductivity	dS/m	2	n/v	n/v	2.0	1.5	2.4*	4.4*	1.2	2.1*	1.1	0.90
Soluble pH	S.U.	6.8	n/v	n/v	-	-	-	-	-	-	-	-
Sulfate	mg/kg	n/v	n/v	n/v	630	380	3,000	1,700	1,700	900	370	170
Sulfate	mg/L	n/v	n/v	n/v	1,100	810	3,300	540	1,200	530	400	400
Sulfur (as SO <sub>4</sub> )	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Sulfur (as SO <sub>4</sub> )	mg/L	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Theoretical Gypsum Requirement	tonnes/ha	n/v	n/v	n/v	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Total Carbon	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Total Organic Carbon	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
AENV Salinity / Sodicity Rating <sup>c</sup>												
EC Rating	none	n/v	n/v	n/v	Good	Good	Fair	Poor	Good	Fair	Good	Good
Salinity Rating	none	n/v	n/v	n/v	Good	Good	Good	Good	Good	Good	Good	Good
Physical Properties												
Percent Sand	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Percent Silt	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Percent Clay	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Texture	none	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Sieve - 2 mm	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Sieve - 2000 (>0.0705mm)	%	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Grain Size	none	n/v	n/v	n/v	-	-	-	-	-	-	-	-
See notes on the last page												
Metals												
Antimony	mg/kg	20	n/v	n/v	-	-	-	-	-	-	-	-
Arsenic	mg/kg	12	n/v	n/v	-	-	-	-	-	-	-	-
Boron	mg/kg	500	n/v	n/v	-	-	-	-	-	-	-	-
Boron (Available)	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Calcium	mg/kg	10	n/v	n/v	-	-	-	-	-	-	-	-
Chromium	mg/kg	64	n/v	n/v	-	-	-	-	-	-	-	-
Chromium (Hexavalent)	mg/kg	0.4	n/v	n/v	-	-	-	-	-	-	-	-
Cobalt	mg/kg	30	n/v	n/v	-	-	-	-	-	-	-	-
Copper	mg/kg	63	n/v	n/v	-	-	-	-	-	-	-	-
Lead	mg/kg	140	n/v	n/v	-	-	-	-	-	-	-	-
Mercury	mg/kg	6.6	n/v	n/v	-	-	-	-	-	-	-	-
Molybdenum	mg/kg	10	n/v	n/v	-	-	-	-	-	-	-	-
Nickel	mg/kg	50	n/v	n/v	-	-	-	-	-	-	-	-
Selenium	mg/kg	1	n/v	n/v	-	-	-	-	-	-	-	-
Silica	mg/kg	20	n/v	n/v	-	-	-	-	-	-	-	-
Thallium	mg/kg	1	n/v	n/v	-	-	-	-	-	-	-	-
Tin	mg/kg	50	n/v	n/v	-	-	-	-	-	-	-	-
Uranium	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Vanadium	mg/kg	130	n/v	n/v	-	-	-	-	-	-	-	-
Zinc	mg/kg	200	n/v	n/v	-	-	-	-	-	-	-	-
BTEx and Petroleum Hydrocarbons												
Benzene	mg/kg	0.5	n/v	n/v	-	-	-	-	-	-	-	-
Toluene	mg/kg	0.8	n/v	n/v	-	-	-	-	-	-	-	-
Ethylbenzene	mg/kg	1.2	n/v	n/v	-	-	-	-	-	-	-	-
Xylenes - B	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Xylenes - D	mg/kg	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Xylenes, Total	mg/kg	1	n/v	n/v	-	-	-	-	-	-	-	-
PHC F1 (>0.10-16 range)	mg/kg	n/v	n/v	n/v	30,	-	-	-	-	-	-	-
PHC F1 (>0.10-16 range)	mg/kg	n/v	n/v	n/v	150,	-	-	-	-	-	-	-
PHC F3 (>0.16-24 range)	mg/kg	n/v	n/v	n/v	400,	-	-	-	-	-	-	-
PHC F3 (>0.22-34 range)	mg/kg	n/v	n/v	n/v	2800,	-	-	-	-	-	-	-
PHC F4 (>0.24) Gravimetric	mg/kg	n/v	n/v	n/v	2800,	-	-	-	-	-	-	-
PHC F4 (>0.34-50 range)	mg/kg	n/v	n/v	n/v	2800,	-	-	-	-	-	-	-
Chromatogram baseline at C50	none	n/v	n/v	n/v	-	-	-	-	-	-	-	-
Petroleum Hydrocarbons (F2-F4 Silica-Gel)												
PHC F2 (>0.10-16 range)	mg/kg	n/v	n/v	n/v	150,	-	-	-	-	-	-	-
PHC F3 (>0.16-24 range)	mg/kg	n/v	n/v	n/v	400,	-	-	-	-	-	-	-
PHC F3 (>0.22-34 range)	mg/kg	n/v	n/v	n/v	2800,	-	-	-	-	-	-	-
PHC F4 (>0.24) Gravimetric	mg/kg	n/v	n/v	n/v	2800,	-	-	-	-	-	-	-
Chromatogram baseline at C50	none	n/v	n/v	n/v	-	-	-	-	-	-	-	-

Chromatogram to baseline



**Table C.3**  
**Summary of Soil Analytical Results**  
**Nogha K-14 Wellsite and Sump**  
**MGM Energy Corporation**

**Notes:**

	SSA1	SSA2
Good	<2	<4
Fair	2 to 4	4 to 8
Poor	4 to 8	8 to 12
Bad	8 to 12	>12

**6.9\*** Concentration exceeds the indicated standard.

**<0.50** Measured concentration did not exceed the indicated standard.  
 Laboratory reporting limit was greater than the applicable standard.

**<0.03** Assumed detection limit due to sample weight which is greater than the laboratory reporting limit.

**n/a** No standard/guideline value.

**-** Parameter not applicable.

**s** Where applicable, for protection of potable groundwater.

**t** Assumes contamination near residence with slab-on-grade construction.

**AS** Detection limit raised due to sample matrix.

**AV** Detection limit raised based on sample weight used for analysis.

**CD** Detection limit raised due to dilution within the calibrated range.

**DLSW** Detection limit reported based on MDL and sample weight used for analysis.

**EC** Detection limit raised due to interferent.

**HM** Detection limit raised due to high moisture content.

**HM** Detection limit raised due to high moisture content, sample contains > 50 w/w moisture.

**HV** Due to high absorbency of the sample, the water:soil extraction ratio has changed from 2:1 to 10:1.

**LL** Less than the indicated weight used for analysis due to limited sample.

**MSE** Matrix spike exceeds acceptance limit due to probable matrix interference.

**NA** Not analyzed.

**NR** Not reported.

**SK** Texture results may have a higher variability in samples that contain greater than approximately 5% organic matter.

**SRG** pH was done on a 10:1 Calcium Chloride to soil ratio due to the matrix of the sample.

**WG** Detection limit raised due to high moisture content, sample contains > 50 w/w moisture. Detection limit calculated based on Method Detection Limit (MDL).

**WSA** Detection limits based on sample weight used for analysis.

**RPD** Relative Percent Difference.

**RPD<sub>a</sub>** RPD exceeds data quality objective of 60%.

**RPD** RPD is not calculated if one or more values is non detect or if one or more values is less than five times the reportable detection limit.

January 22, 2024

MGM Energy

Page D.1

**Reference: 2023 Environmental Site Monitoring Report: Nogha K-14 Wellsite Area and Sump Area**

**Attachment D              Laboratory Report**



BUREAU  
VERITAS

Your P.O. #: 23SR0083 / W14731

Your Project #: 123514551

Site Location: K-14

Your C.O.C. #: 69635

**Attention: Tamara Tiessen**

STANTEC CONSULTING LTD  
#200, 325- 25TH ST. SE  
CALGARY, AB  
CANADA T2A 7H8

**Report Date: 2023/09/13**

Report #: R3394428

Version: 2 - Revision

**CERTIFICATE OF ANALYSIS – REVISED REPORT**

**BUREAU VERITAS JOB #: C369183**

**Received: 2023/09/02, 08:30**

Sample Matrix: Soil

# Samples Received: 12

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Analytical Method
Cation/EC Ratio (1)	3	N/A	2023/09/10		Auto Calc
Cation/EC Ratio (1)	9	N/A	2023/09/12		Auto Calc
Chloride (Soluble) (1)	3	2023/09/10	2023/09/10	AB SOP-00033 / AB SOP-00020	SM 24-4500-Cl-E m
Chloride (Soluble) (1)	9	2023/09/12	2023/09/12	AB SOP-00033 / AB SOP-00020	SM 24-4500-Cl-E m
Conductivity @25C (Soluble) (1)	3	2023/09/10	2023/09/10	AB SOP-00033 / AB SOP-00004	SM 23 2510 B m
Conductivity @25C (Soluble) (1)	9	2023/09/12	2023/09/12	AB SOP-00033 / AB SOP-00004	SM 23 2510 B m
Sum of Cations, Anions (1)	3	N/A	2023/09/10		Auto Calc
Sum of Cations, Anions (1)	9	N/A	2023/09/12		Auto Calc
pH @25C (1:2 Calcium Chloride Extract) (1)	3	2023/09/10	2023/09/10	AB SOP-00033 / AB SOP-00006	SM 24 4500 H+B m
pH @25C (1:2 Calcium Chloride Extract) (1)	9	2023/09/11	2023/09/11	AB SOP-00033 / AB SOP-00006	SM 24 4500 H+B m
Sodium Adsorption Ratio (1)	3	N/A	2023/09/10		Auto Calc
Sodium Adsorption Ratio (1)	9	N/A	2023/09/12		Auto Calc
Soluble Ions (1)	3	2023/09/10	2023/09/10	AB SOP-00033 / AB SOP-00042	EPA 6010d R5 m
Soluble Ions (1)	9	2023/09/12	2023/09/12	AB SOP-00033 / AB SOP-00042	EPA 6010d R5 m
Soluble Paste (1)	3	2023/09/10	2023/09/10	AB SOP-00033	Carter 2nd ed 15.2 m
Soluble Paste (1)	9	2023/09/12	2023/09/12	AB SOP-00033	Carter 2nd ed 15.2 m
Soluble Ions Calculation (1)	3	N/A	2023/09/10		Auto Calc
Soluble Ions Calculation (1)	9	N/A	2023/09/12		Auto Calc
Theoretical Gypsum Requirement (1, 2)	3	N/A	2023/09/10		Auto Calc
Theoretical Gypsum Requirement (1, 2)	9	N/A	2023/09/12		Auto Calc

**Remarks:**

Bureau Veritas is accredited to ISO/IEC 17025 for specific parameters on scopes of accreditation. Unless otherwise noted, procedures used by Bureau Veritas are based upon recognized Provincial, Federal or US method compendia such as CCME, MELCC, EPA, APHA.



BUREAU  
VERITAS

Your P.O. #: 23SR0083 / W14731

Your Project #: 123514551

Site Location: K-14

Your C.O.C. #: 69635

**Attention: Tamara Tiessen**

STANTEC CONSULTING LTD  
#200, 325- 25TH ST. SE  
CALGARY, AB  
CANADA T2A 7H8

**Report Date: 2023/09/13**

Report #: R3394428

Version: 2 - Revision

**CERTIFICATE OF ANALYSIS – REVISED REPORT**

**BUREAU VERITAS JOB #: C369183**

**Received: 2023/09/02, 08:30**

All work recorded herein has been done in accordance with procedures and practices ordinarily exercised by professionals in Bureau Veritas' profession using accepted testing methodologies, quality assurance and quality control procedures (except where otherwise agreed by the client and Bureau Veritas in writing). All data is in statistical control and has met quality control and method performance criteria unless otherwise noted. All method blanks are reported; unless indicated otherwise, associated sample data are not blank corrected. Where applicable, unless otherwise noted, Measurement Uncertainty has not been accounted for when stating conformity to the referenced standard.

Bureau Veritas liability is limited to the actual cost of the requested analyses, unless otherwise agreed in writing. There is no other warranty expressed or implied. Bureau Veritas has been retained to provide analysis of samples provided by the Client using the testing methodology referenced in this report. Interpretation and use of test results are the sole responsibility of the Client and are not within the scope of services provided by Bureau Veritas, unless otherwise agreed in writing. Bureau Veritas is not responsible for the accuracy or any data impacts, that result from the information provided by the customer or their agent.

Solid sample results, except biota, are based on dry weight unless otherwise indicated. Organic analyses are not recovery corrected except for isotope dilution methods.

Results relate to samples tested. When sampling is not conducted by Bureau Veritas, results relate to the supplied samples tested.

This Certificate shall not be reproduced except in full, without the written approval of the laboratory.

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

\* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) This test was performed by Bureau Veritas Calgary, 4000 - 19 St. , Calgary, AB, T2E 6P8

(2) TGR calculation is based on a theoretical SAR of 4. Salt Contamination and Assessment and remediation guideline 2001 recommended SAR is ranging 4-8. TGR is reported in tonnes/ha.

Encryption Key

Geraldlyn Gouthro  
Key Account Specialist  
13 Sep 2023 09:32:21

Please direct all questions regarding this Certificate of Analysis to:

Geraldlyn Gouthro, Key Account Specialist

Email: [geraldlyn.gouthro@bureaveritas.com](mailto:geraldlyn.gouthro@bureaveritas.com)

Phone# (780)577-7173

=====

Bureau Veritas has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per ISO/IEC 17025, signing the reports. For Service Group specific validation, please refer to the Validation Signatures page if included, otherwise available by request. For Department specific Analyst/Supervisor validation names, please refer to the Test Summary section if included, otherwise available by request. This report is authorized by Scott Cantwell, General Manager responsible for Alberta Environmental laboratory operations.



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### SOIL SALINITY 4 (SOIL)

Bureau Veritas ID		BYE631		BYE632		BYE633		
Sampling Date		2023/08/30		2023/08/30		2023/08/30		
COC Number		69635		69635		69635		
	UNITS	K14-SS23-01-01	RDL	K14-SS23-01-02	RDL	K14-SS23-02-01	RDL	QC Batch

#### Calculated Parameters

Anion Sum	meq/L	25	N/A	8.3	N/A	17	N/A	B094363
Cation Sum	meq/L	26	N/A	9.1	N/A	18	N/A	B094363
Cation/EC Ratio	N/A	13	0.10	11	0.10	12	0.10	B094311
Calculated Calcium (Ca)	mg/kg	110	0.61	32	0.54	140	1.0	B094368
Calculated Magnesium (Mg)	mg/kg	59	0.41	17	0.36	65	0.69	B094368
Calculated Sodium (Na)	mg/kg	4.7	1.0	4.9	0.89	6.7	1.7	B094368
Calculated Potassium (K)	mg/kg	1.0	0.53	0.99	0.46	1.6	0.89	B094368
Calculated Chloride (Cl)	mg/kg	<4.1	4.1	<3.6	3.6	<6.9	6.9	B094368
Calculated Sulphate (SO4)	mg/kg	500	2.0	140	1.8	550	3.4	B094368

#### Soluble Parameters

Soluble Chloride (Cl)	mg/L	<10	10	<10	10	<10	10	B104123
Soluble Conductivity	dS/m	2.0	0.020	0.83	0.020	1.5	0.020	B104329
Soluble (CaCl2) pH	pH	6.27	N/A	6.85	N/A	6.42	N/A	B100719
Sodium Adsorption Ratio	N/A	0.14	0.10	0.29	0.10	0.14	0.10	B094366
Soluble Calcium (Ca)	mg/L	280	1.5	91	1.5	200	1.5	B104189
Soluble Magnesium (Mg)	mg/L	150	1.0	48	1.0	94	1.0	B104189
Soluble Sodium (Na)	mg/L	12	2.5	14	2.5	9.8	2.5	B104189
Soluble Potassium (K)	mg/L	2.6	1.3	2.8	1.3	2.4	1.3	B104189
Saturation %	%	41	N/A	36	N/A	69	N/A	B100718
Soluble Sulphate (SO4)	mg/L	1200	5.0	400	5.0	800	5.0	B104189
Theoretical Gypsum Requirement	tonnes/ha	<0.20	0.20	<0.20	0.20	<0.20	0.20	B094373

RDL = Reportable Detection Limit

N/A = Not Applicable



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### SOIL SALINITY 4 (SOIL)

Bureau Veritas ID		BYE634	BYE634			BYE635		
Sampling Date		2023/08/30	2023/08/30			2023/08/30		
COC Number		69635	69635			69635		
	UNITS	K14-SS23-02-02	K14-SS23-02-02 Lab-Dup	RDL	QC Batch	K14-SS23-03-01	RDL	QC Batch

#### Calculated Parameters

Anion Sum	meq/L	12	N/A	N/A	B094363	22	N/A	B094363
Cation Sum	meq/L	13	N/A	N/A	B094363	24	N/A	B094363
Cation/EC Ratio	N/A	12	N/A	0.10	B094311	12	0.10	B094311
Calculated Calcium (Ca)	mg/kg	96	N/A	0.97	B094368	160	0.88	B094368
Calculated Magnesium (Mg)	mg/kg	43	N/A	0.65	B094368	72	0.59	B094368
Calculated Sodium (Na)	mg/kg	6.2	N/A	1.6	B094368	8.1	1.5	B094368
Calculated Potassium (K)	mg/kg	1.1	N/A	0.84	B094368	2.6	0.76	B094368
Calculated Chloride (Cl)	mg/kg	<6.5	N/A	6.5	B094368	<5.9	5.9	B094368
Calculated Sulphate (SO4)	mg/kg	370	N/A	3.2	B094368	630	2.9	B094368

#### Soluble Parameters

Soluble Chloride (Cl)	mg/L	<10	<10	10	B104123	<10	10	B101782
Soluble Conductivity	dS/m	1.1	1.2	0.020	B104329	2.0	0.020	B101788
Soluble (CaCl2) pH	pH	6.94	6.89	N/A	B100719	6.60	N/A	B101186
Sodium Adsorption Ratio	N/A	0.16	N/A	0.10	B094366	0.18	0.10	B094366
Soluble Calcium (Ca)	mg/L	150	150	1.5	B104189	270	1.5	B101751
Soluble Magnesium (Mg)	mg/L	67	67	1.0	B104189	120	1.0	B101751
Soluble Sodium (Na)	mg/L	9.6	9.2	2.5	B104189	14	2.5	B101751
Soluble Potassium (K)	mg/L	1.6	2.0	1.3	B104189	4.4	1.3	B101751
Saturation %	%	65	66	N/A	B100718	59	N/A	B101184
Soluble Sulphate (SO4)	mg/L	580	570	5.0	B104189	1100	5.0	B101751
Theoretical Gypsum Requirement	tonnes/ha	<0.20	N/A	0.20	B094373	<0.20	0.20	B094373

RDL = Reportable Detection Limit

Lab-Dup = Laboratory Initiated Duplicate

N/A = Not Applicable



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### SOIL SALINITY 4 (SOIL)

Bureau Veritas ID		BYE636			BYE637			BYE638		
Sampling Date		2023/08/30			2023/08/30			2023/08/30		
COC Number		69635			69635			69635		
	UNITS	K14-SS23-03-02	RDL	QC Batch	K14-SS23-04-01	RDL	QC Batch	K14-SS23-04-02	RDL	QC Batch

#### Calculated Parameters

Anion Sum	meq/L	17	N/A	B094363	36	N/A	B094363	70	N/A	B094363
Cation Sum	meq/L	18	N/A	B094363	38	N/A	B094363	72	N/A	B094363
Cation/EC Ratio	N/A	12	0.10	B094311	13	0.10	B094311	16	0.10	B094311
Calculated Calcium (Ca)	mg/kg	91	0.71	B094368	660	2.6	B094368	270	0.77	B094368
Calculated Magnesium (Mg)	mg/kg	42	0.47	B094368	380	1.8	B094368	270	0.51	B094368
Calculated Sodium (Na)	mg/kg	6.3	1.2	B094368	27	4.4	B094368	14	1.3	B094368
Calculated Potassium (K)	mg/kg	2.9	0.61	B094368	28	2.3	B094368	2.0	0.66	B094368
Calculated Chloride (Cl)	mg/kg	<4.7	4.7	B094368	<18	18	B094368	<5.1	5.1	B094368
Calculated Sulphate (SO4)	mg/kg	380	2.4	B094368	3000	8.8	B094368	1700	2.6	B094368

#### Soluble Parameters

Soluble Chloride (Cl)	mg/L	<10	10	B104123	<10	10	B101782	<10	10	B104123
Soluble Conductivity	dS/m	1.5	0.020	B104329	2.8	0.020	B101788	4.4	0.020	B104329
Soluble (CaCl2) pH	pH	6.86	N/A	B100719	6.44	N/A	B101186	6.64	N/A	B100719
Sodium Adsorption Ratio	N/A	0.20	0.10	B094366	0.16	0.10	B094366	0.20	0.10	B094366
Soluble Calcium (Ca)	mg/L	190	1.5	B104189	380	1.5	B101751	540	1.5	B104189
Soluble Magnesium (Mg)	mg/L	90	1.0	B104189	220	1.0	B101751	540	1.0	B104189
Soluble Sodium (Na)	mg/L	13	2.5	B104189	15	2.5	B101751	27	2.5	B104189
Soluble Potassium (K)	mg/L	6.1	1.3	B104189	16	1.3	B101751	3.9	1.3	B104189
Saturation %	%	47	N/A	B100718	180	N/A	B101184	51	N/A	B100718
Soluble Sulphate (SO4)	mg/L	810	5.0	B104189	1700	5.0	B101751	3300	5.0	B104189
Theoretical Gypsum Requirement	tonnes/ha	<0.20	0.20	B094373	<0.20	0.20	B094373	<0.20	0.20	B094373

RDL = Reportable Detection Limit

N/A = Not Applicable

BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

**SOIL SALINITY 4 (SOIL)**

Bureau Veritas ID		BYE639			BYE640		BYE641	
Sampling Date		2023/08/30			2023/08/30		2023/08/30	
COC Number		69635			69635		69635	
	UNITS	K14-SS23-05-01	RDL	QC Batch	K14-SS23-05-02	RDL	K14-SS23-06-01	RDL

**Calculated Parameters**

Anion Sum	meq/L	11	N/A	B094363	25	N/A	12	N/A	B094363
Cation Sum	meq/L	13	N/A	B094363	27	N/A	13	N/A	B094363
Cation/EC Ratio	N/A	11	0.10	B094311	13	0.10	12	0.10	B094311
Calculated Calcium (Ca)	mg/kg	410	4.7	B094368	180	1.1	98	1.1	B094368
Calculated Magnesium (Mg)	mg/kg	220	3.1	B094368	130	0.74	45	0.70	B094368
Calculated Sodium (Na)	mg/kg	30	7.8	B094368	10	1.8	7.5	1.8	B094368
Calculated Potassium (K)	mg/kg	42	4.1	B094368	3.3	0.96	1.2	0.91	B094368
Calculated Chloride (Cl)	mg/kg	33	31	B094368	<7.4	7.4	13	7.0	B094368
Calculated Sulphate (SO4)	mg/kg	1700	16	B094368	900	3.7	370	3.5	B094368

**Soluble Parameters**

Soluble Chloride (Cl)	mg/L	11	10	B101782	<10	10	19	10	B104123
Soluble Conductivity	dS/m	1.2	0.020	B101788	2.1	0.020	1.1	0.020	B104329
Soluble (CaCl2) pH	pH	6.56 (1)	N/A	B101186	7.04	N/A	6.80	N/A	B100719
Sodium Adsorption Ratio	N/A	0.17	0.10	B094366	0.17	0.10	0.19	0.10	B094366
Soluble Calcium (Ca)	mg/L	130	1.5	B101751	250	1.5	140	1.5	B104189
Soluble Magnesium (Mg)	mg/L	70	1.0	B101751	170	1.0	63	1.0	B104189
Soluble Sodium (Na)	mg/L	9.7	2.5	B101751	14	2.5	11	2.5	B104189
Soluble Potassium (K)	mg/L	13	1.3	B101751	4.5	1.3	1.7	1.3	B104189
Saturation %	%	310	N/A	B101184	74	N/A	70	N/A	B100718
Soluble Sulphate (SO4)	mg/L	540	5.0	B101751	1200	5.0	530	5.0	B104189

Theoretical Gypsum Requirement tonnes/ha &lt;0.20 0.20 B094373 &lt;0.20 0.20 &lt;0.20 0.20 B094373

RDL = Reportable Detection Limit

N/A = Not Applicable

(1) pH was done on a 10:1 Calcium Chloride to soil ratio due to the matrix of the sample.



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### SOIL SALINITY 4 (SOIL)

Bureau Veritas ID		BYE642		
Sampling Date		2023/08/30		
COC Number		69635		
	UNITS	K14-SS23-06-02	RDL	QC Batch
<b>Calculated Parameters</b>				
Anion Sum	meq/L	8.9	N/A	B094363
Cation Sum	meq/L	9.8	N/A	B094363
Cation/EC Ratio	N/A	11	0.10	B094311
Calculated Calcium (Ca)	mg/kg	45	0.64	B094368
Calculated Magnesium (Mg)	mg/kg	21	0.43	B094368
Calculated Sodium (Na)	mg/kg	5.2	1.1	B094368
Calculated Potassium (K)	mg/kg	0.62	0.55	B094368
Calculated Chloride (Cl)	mg/kg	7.2	4.3	B094368
Calculated Sulphate (SO4)	mg/kg	170	2.1	B094368
<b>Soluble Parameters</b>				
Soluble Chloride (Cl)	mg/L	17	10	B104123
Soluble Conductivity	dS/m	0.90	0.020	B104329
Soluble (CaCl2) pH	pH	6.91	N/A	B100719
Sodium Adsorption Ratio	N/A	0.25	0.10	B094366
Soluble Calcium (Ca)	mg/L	110	1.5	B104189
Soluble Magnesium (Mg)	mg/L	48	1.0	B104189
Soluble Sodium (Na)	mg/L	12	2.5	B104189
Soluble Potassium (K)	mg/L	1.5	1.3	B104189
Saturation %	%	43	N/A	B100718
Soluble Sulphate (SO4)	mg/L	400	5.0	B104189
Theoretical Gypsum Requirement	tonnes/ha	<0.20	0.20	B094373
RDL = Reportable Detection Limit				
N/A = Not Applicable				



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

#### GENERAL COMMENTS

Each temperature is the average of up to three cooler temperatures taken at receipt

Package 1	4.0°C
-----------	-------

Version 2: Sample ID's updated as per cleint request 2029/09/12

**Results relate only to the items tested.**



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

## QUALITY ASSURANCE REPORT

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	UNITS	QC Limits
B100718	KVA	QC Standard	Saturation %	2023/09/12		101	%	75 - 125
B100718	KVA	RPD [BYE634-01]	Saturation %	2023/09/12	2.8		%	12
B100718	KVA	RPD	Saturation %	2023/09/12	5.3		%	12
B100719	DPL	QC Standard	Soluble (CaCl2) pH	2023/09/11		101	%	97 - 103
B100719	DPL	Spiked Blank	Soluble (CaCl2) pH	2023/09/11		101	%	97 - 103
B100719	DPL	RPD [BYE634-01]	Soluble (CaCl2) pH	2023/09/11	0.65		%	N/A
B101184	STB	QC Standard	Saturation %	2023/09/10		95	%	75 - 125
B101184	STB	RPD	Saturation %	2023/09/10	3.9		%	12
B101186	STB	QC Standard	Soluble (CaCl2) pH	2023/09/10		100	%	97 - 103
B101186	STB	Spiked Blank	Soluble (CaCl2) pH	2023/09/10		100	%	97 - 103
B101186	STB	RPD	Soluble (CaCl2) pH	2023/09/10	0.21		%	N/A
B101751	VSC	QC Standard	Soluble Calcium (Ca)	2023/09/10		97	%	75 - 125
			Soluble Magnesium (Mg)	2023/09/10		99	%	75 - 125
			Soluble Sodium (Na)	2023/09/10		97	%	75 - 125
			Soluble Potassium (K)	2023/09/10		102	%	75 - 125
			Soluble Calcium (Ca)	2023/09/10		92	%	75 - 125
			Soluble Magnesium (Mg)	2023/09/10		94	%	75 - 125
			Soluble Sodium (Na)	2023/09/10		101	%	75 - 125
			Soluble Potassium (K)	2023/09/10		102	%	75 - 125
			Soluble Sulphate (SO4)	2023/09/10		94	%	75 - 125
			Soluble Calcium (Ca)	2023/09/10		99	%	80 - 120
B101751	VSC	Spiked Blank	Soluble Magnesium (Mg)	2023/09/10		100	%	80 - 120
			Soluble Sodium (Na)	2023/09/10		99	%	80 - 120
			Soluble Potassium (K)	2023/09/10		102	%	80 - 120
			Soluble Calcium (Ca)	2023/09/10	<1.5		mg/L	
			Soluble Magnesium (Mg)	2023/09/10	<1.0		mg/L	
B101751	VSC	Method Blank	Soluble Sodium (Na)	2023/09/10	<2.5		mg/L	
			Soluble Potassium (K)	2023/09/10	<1.3		mg/L	
			Soluble Sulphate (SO4)	2023/09/10	<5.0		mg/L	
			Soluble Calcium (Ca)	2023/09/10	2.6		%	30
			Soluble Magnesium (Mg)	2023/09/10	7.0		%	30
B101751	VSC	RPD	Soluble Sodium (Na)	2023/09/10	0.33		%	30
			Soluble Potassium (K)	2023/09/10	1.9		%	30
			Soluble Sulphate (SO4)	2023/09/10	1.6		%	30
			Soluble Chloride (Cl)	2023/09/10		100	%	75 - 125
			Soluble Chloride (Cl)	2023/09/10		77	%	75 - 125
B101782	EBO	Spiked Blank	Soluble Chloride (Cl)	2023/09/10		97	%	80 - 120
B101782	EBO	Method Blank	Soluble Chloride (Cl)	2023/09/10	<10		mg/L	
B101782	EBO	RPD	Soluble Chloride (Cl)	2023/09/10	0.33		%	30
B101788	EBO	QC Standard	Soluble Conductivity	2023/09/10		82	%	75 - 125
B101788	EBO	Spiked Blank	Soluble Conductivity	2023/09/10		99	%	90 - 110
B101788	EBO	Method Blank	Soluble Conductivity	2023/09/10	<0.020		dS/m	
B101788	EBO	RPD	Soluble Conductivity	2023/09/10	0.71		%	20
B104123	ZI	Matrix Spike [BYE634-01]	Soluble Chloride (Cl)	2023/09/12		100	%	75 - 125
B104123	ZI	QC Standard	Soluble Chloride (Cl)	2023/09/12		86	%	75 - 125
B104123	ZI	Spiked Blank	Soluble Chloride (Cl)	2023/09/12		101	%	80 - 120
B104123	ZI	Method Blank	Soluble Chloride (Cl)	2023/09/12	<10		mg/L	
B104123	ZI	RPD [BYE634-01]	Soluble Chloride (Cl)	2023/09/12	NC		%	30
B104189	PL	Matrix Spike [BYE634-01]	Soluble Calcium (Ca)	2023/09/12		93	%	75 - 125
			Soluble Magnesium (Mg)	2023/09/12		99	%	75 - 125
			Soluble Sodium (Na)	2023/09/12		100	%	75 - 125
			Soluble Potassium (K)	2023/09/12		96	%	75 - 125
			Soluble Calcium (Ca)	2023/09/12		86	%	75 - 125
B104189	PL	QC Standard	Soluble Calcium (Ca)	2023/09/12				



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### QUALITY ASSURANCE REPORT(CONT'D)

QA/QC	Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	UNITS	QC Limits
B104189	PL	Spiked Blank	Soluble Magnesium (Mg)	2023/09/12	94	%	75 - 125		
			Soluble Sodium (Na)	2023/09/12	98	%	75 - 125		
			Soluble Potassium (K)	2023/09/12	105	%	75 - 125		
			Soluble Sulphate (SO4)	2023/09/12	89	%	75 - 125		
			Soluble Calcium (Ca)	2023/09/12	94	%	80 - 120		
			Soluble Magnesium (Mg)	2023/09/12	99	%	80 - 120		
			Soluble Sodium (Na)	2023/09/12	100	%	80 - 120		
			Soluble Potassium (K)	2023/09/12	96	%	80 - 120		
B104189	PL	Method Blank	Soluble Calcium (Ca)	2023/09/12	<1.5		mg/L		
			Soluble Magnesium (Mg)	2023/09/12	<1.0		mg/L		
			Soluble Sodium (Na)	2023/09/12	<2.5		mg/L		
			Soluble Potassium (K)	2023/09/12	<1.3		mg/L		
			Soluble Sulphate (SO4)	2023/09/12	<5.0		mg/L		
B104189	PL	RPD [BYE634-01]	Soluble Calcium (Ca)	2023/09/12	0.73	%	30		
			Soluble Magnesium (Mg)	2023/09/12	0.67	%	30		
			Soluble Sodium (Na)	2023/09/12	3.8	%	30		
			Soluble Potassium (K)	2023/09/12	18	%	30		
			Soluble Sulphate (SO4)	2023/09/12	1.5	%	30		
B104329	EBO	QC Standard	Soluble Conductivity	2023/09/12	103	%	75 - 125		
B104329	EBO	Spiked Blank	Soluble Conductivity	2023/09/12	98	%	90 - 110		
B104329	EBO	Method Blank	Soluble Conductivity	2023/09/12	<0.020	dS/m			
B104329	EBO	RPD [BYE634-01]	Soluble Conductivity	2023/09/12	3.6	%	20		

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

QC Standard: A sample of known concentration prepared by an external agency under stringent conditions. Used as an independent check of method accuracy.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (absolute difference <= 2x RDL).



BUREAU  
VERITAS

Bureau Veritas Job #: C369183

Report Date: 2023/09/13

STANTEC CONSULTING LTD

Client Project #: 123514551

Site Location: K-14

Your P.O. #: 23SR0083 / W14731

### VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by:

Ghayasuddin Khan, M.Sc., P.Chem., QP, Scientific Specialist, Inorganics

Sandy Yuan, M.Sc., QP, Scientific Specialist



Bureau Veritas Proprietary Software  
Logiciel Propriétaire de Bureau Veritas

Automated Statchk

---

Bureau Veritas has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per ISO/IEC 17025, signing the reports. For Service Group specific validation, please refer to the Validation Signatures page if included, otherwise available by request. For Department specific Analyst/Supervisor validation names, please refer to the Test Summary section if included, otherwise available by request. This report is authorized by {0}, {1} responsible for {2} {3} laboratory operations.

042



## Custody Tracking Form

eCOC Number  
W69635

Please use this form for custody tracking when submitting the work instructions via eCOC (electronic Chain of Custody). Please ensure your form has a barcode or a Bureau Veritas eCOC confirmation number in the top right hand side. This number links your electronic submission to your samples. This form should be placed in the cooler with your samples.

Relinquished By		Date		Received By		Date	
				Deji Wu	D	2023/09/02	
		Date				Time (24 HR)	08:30
						Date	2023/09/03
				Shaira Cura		Time (24 HR)	09:00
		Date				Date	
						Time (24 HR)	

Unless otherwise agreed to, submissions and use of services are governed by Bureau Veritas' standard terms and conditions which can be found at [www.bvna.com](http://www.bvna.com).

Triage Information							
Sampled By (Print)	# of Coolers/Pkgs	Rush <input type="checkbox"/>	Immediate Test <input type="checkbox"/>	Food Residue <input type="checkbox"/>			
<input type="text"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Micro <input type="checkbox"/>				Food Chemistry <input type="checkbox"/>			
*** Laboratory Use Only ***							
Received At <input type="text"/> 14ED2	Lab Comments:  C369183	Custody Seal <input type="checkbox"/>	Cooling Media <input type="checkbox"/>	Temperature °C			
Labeled By <input type="text"/>	mcal-09-226	Present (Y/N) <input type="checkbox"/>	Intact (Y/N) <input type="checkbox"/>	Present (Y/N) <input type="checkbox"/>	1 <input type="checkbox"/>	2 <input type="checkbox"/>	3 <input type="checkbox"/>
Verified By <input type="text"/>		N <input type="checkbox"/>	N <input type="checkbox"/>	Y <input type="checkbox"/>	4 <input type="checkbox"/>	4 <input type="checkbox"/>	4 <input type="checkbox"/>
		Y <input type="checkbox"/>	Y <input type="checkbox"/>	Y <input type="checkbox"/>	5 <input type="checkbox"/>	7 <input type="checkbox"/>	8 <input type="checkbox"/>
Drinking Water Metals Preservation Check Done (Circle) YES NO							

BUREAU  
VERITAS

eCOC: W69635



Project Information: C369183

Job Received: 2023/09/02 08:30

Expected TAT: Standard TAT

Expected Arrival: 2023/09/01

Submitted By: James Hymers

Submitted To: Edmonton ENV:4326 76  
Avenue NW**Invoice Information**

Attn: Ian Keir c/o Stantec  
MGM ENERGY  
2800, 421 - 7 Avenue SW  
Calgary , AB , T2P 4K9  
Email to:  
tamara.tiessen@stantec.com

**Report Information**

Attn: James Hymers  
STANTEC CONSULTING LTD  
#200, 325- 25TH ST. SE  
CALGARY , AB , T2A 7H8  
Email to:  
tamara.tiessen@stantec.com  
james.hymers@stantec.com

**Project Information**

Quote #: C30475  
PO/AFE#: 23SR0083 / W14731  
Project #: 123514551  
Site Location: K-14

**Analytical Summary**

A: Standard TAT

M: Manually added test

Client Sample ID	CInt Ref	Sampling Date/Time	Matrix	#Cont	SOIL SALINITY 4	Hold
K14-SS23-01-01 (0.0-0.25 m)	1	2023/08/30	SOIL	1	A	
K14-SS23-01-02 (0.25-0.5 m)	2	2023/08/30	SOIL	1	A	
K14-SS23-02-01 (0.0-0.25 m)	3	2023/08/30	SOIL	1	A	
K14-SS23-02-02 (0.25-0.5 m)	4	2023/08/30	SOIL	1	A	
K14-SS23-03-01 (0.0-0.25 m)	5	2023/08/30	SOIL	1	A	
K14-SS23-03-02 (0.25-0.5 m)	6	2023/08/30	SOIL	1	A	
K14-SS23-04-01 (0.0-0.25 m)	7	2023/08/30	SOIL	1	A	
K14-SS23-04-02 (0.25-0.5 m)	8	2023/08/30	SOIL	1	A	
K14-SS23-05-01 (0.0-0.25 m)	9	2023/08/30	SOIL	1	A	
K14-SS23-05-02 (0.25-0.5 m)	10	2023/08/30	SOIL	1	A	
K14-SS23-06-01 (0.0-0.25 m)	11	2023/08/30	SOIL	1	A	
K14-SS23-06-02 (0.25-0.5 m)	12	2023/08/30	SOIL	1	A	
K14-SS23-01-03 (0.5-0.75 m)	13	2023/08/30	SOIL	1		M

Deadlines are estimates only and are subject to change. Please refer to your Job Confirmation report for final due dates.

**Submission Information**

# of Samples: 13