



October 21, 2024

**Wek'èezhìi Land and Water Board  
#1-4905 48<sup>th</sup> Street  
Yellowknife, NT. X1A 3S3**

**Re: - Arctic Star Exploration Corp.'s Land Use Permit Renewal Application, Diagas Project**

Dear Anneli Jokela, Regulatory Manager, WLWB.

Arctic Star Exploration Corp. is applying to renew Land Use Permit W2017C0005 for mineral exploration on its Diagas property near the Diavik mine. The scope of the program and application are the same as the previous application/permit. No new activities, equipment or hydrocarbon quantities have been added as can be seen in the Project Description. The Security sheet has been updated to reflect that the Company has successfully completed the terms of a LUP (W2013C0001). The various Plans have been updated mainly to capture administrative changes such as contact names and numbers. These updates can be found in each Plan at the beginning under "Revision History".

The only change of note to the Application renewal is the increased size of the Bounding Box coordinates. This can be found in the Project Description and attached GIS data. The purpose of increasing the Box area is to permit the Company to use the existing winter road for temporary equipment and supply storage while enroute to the property. Equipment and supplies can be cost effectively transported by truck to locations proximal to the exploration project prior to being furthered to site with more costly shuttles.

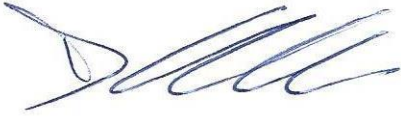
Please find enclosed the documentation required for the Arctic Star Exploration Corp. Type 'A' Land Use Application renewal for the Diagas Project. Below is a list of included documents:

- Type 'A' Land Use Application Form
- Cheque for the Application amount (in the mail via Canada Post)
- Arctic Star Exploration Corp.'s. certificate of business registration, NT
- Project Description – elaborated content to accompany the Application
- Closure and Reclamation Plan
- Spill Contingency Plan
- Waste Management Plan
- Engagement Plan with Consultation Log
- Security Worksheet
- Digital Data of the bounding box coordinates.
- Waste Disposal Approval at YK SWF.

Arctic Star Exploration Corp.  
#1100 – 1111 Melville Street, Vancouver, B.C., V6E 3V6

Should the WLWB require additional information, corrections or clarity on the enclosed Application please feel free to contact me at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, consisting of a stylized 'D' followed by several loops and a final flourish.

Dave Kelsch  
Arctic Star Exploration Corp.  
[dkelsch@telusplanet.net](mailto:dkelsch@telusplanet.net)

# Land and Water Boards of the Mackenzie Valley



## LAND USE PERMIT APPLICATION FORM

Subsection 19(2) and Schedule 2 of the [Mackenzie Valley Land Use Regulations](#)

Use an "X" to indicate which Board the Application is being made to:	Mackenzie Valley Land and Water Board:		Sahtu Land and Water Board:	
	Wek'èezhìi Land and Water Board:	<b>X</b>	Gwich'in Land and Water Board:	

To complete this Form, please refer to the LWB [Guide to the Land Use Permitting Process](#) (Guide) and fill in the grey fields; attach additional pages, as necessary. Indicate N/A in the grey fields for Items or parts of Items that are not applicable. An application package checklist is provided in the Guide. Review the following LWB guidance for formatting your Application Package:

- [Document Submission Standards](#)
- [Standard Outline for Management Plans](#)

If applicable, provide the existing or current Land Use Permit file number:	<b>W2017C0005</b>		
Use an "X" to indicate if this Application is accompanied by an Application for a Water Licence:	Water Licence – in a non-federal area:		
	Water Licence – in a federal area:		

### 1. NAME AND CONTACT INFORMATION – APPLICANT

Project Name:	<b>Diagras Project</b>		
Applicant's Name:	<b>David Kelsch</b>		
Position:	<b>Consultant</b>		
Company Name:	<b>Arctic Star Exploration Corp.</b>		
Mailing Address:	<b>#1100 – 1111 Melville Street</b>		
Community:	<b>Vancouver</b>	Telephone:	<b>604.366.9282</b>
Prov/Terr:	<b>BC</b>	Email:	<b>dkelsch@telusplanet.net</b>
Postal Code:	<b>V6E 3V6</b>	Other:	

**2. NAME AND CONTACT INFORMATION – APPLICANT’S HEAD OFFICE**

Include a Certificate of Corporate Registration from the Government of the Northwest Territories in your Application Package.

Use an “X” to indicate this information is the same as Item 1 above:			
Name:			
Position:			
Company Name:			
Mailing Address:			
Community:			
Prov/Terr:		Telephone:	<b>604.218.8772</b>
Postal Code:		Email:	<b>info@arcticstar.ca</b>
Field Supervisor:		Other:	

**3. NAME AND CONTACT INFORMATION – CONTRACTORS AND SUB-CONTRACTORS**

Include relevant names, responsibilities, and contact information. An additional table should be added for each contractor and sub-contractor.

Name:	<b>David Kelsch</b>		
Position:	<b>Consultant</b>		
Company Name:			
Mailing Address:			
Community:		Telephone:	<b>604.366.9282</b>
Prov/Terr:		Email:	<b>dkelsch@telusplanet.net</b>
Postal Code:		Other:	

<b>X</b>	Use an “X” to indicate that contractor and/or subcontractor information is not available at this time.
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**4. LOCATION OF ACTIVITIES**

Use the grey fields below to provide or reference the following information:

Traditional Place Name: **Hardy Lake Area.**

Maps and Geographic Information System (GIS) Data: Include a map in your Application Package identifying local geographic features, watercourses and water sources, project structures, and location(s) of any proposed waste deposits. Provide geographic coordinates (latitude and longitude) of project features, and the maximum and minimum project boundary in degrees, minutes, seconds, or decimal degrees. Include GIS data in your Application Package, if applicable. Refer to the LWB [Geospatial Data Submission Standards](#) for providing geographic information.

Minimum latitude:	<b>64.37° N</b>	Maximum latitude:	<b>64.93° N</b>
Minimum longitude:	<b>109.55° W</b>	Maximum longitude:	<b>110.4° W</b>

NTS Map Sheet No.: Provide the map sheet number: **76 C 5, 12, 13 & 76 D 8, 9, 16**

GIS Data: Use an “X” to indicate if GIS data is attached. Attached: **X** Not Available:

**Land Types:** Use an “X” to indicate the type(s) of the land on which the activities are proposed:

Free Hold/ Private:		Commissioner’s/ Territorial Lands:	<b>X</b>	Federal Land:		Municipal Land:	
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**5. ELIGIBILITY**

Refer to section 18 of the [Mackenzie Valley Land Use Regulations](#). Use an “X” to indicate which one applies:

18(a)(i):		18(a)(ii):	<b>X</b>	18(a)(iii):		18(b):	
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**6. RIGHTS AND/OR CONTRACTS TO SUPPORT ELIGIBILITY**

Contact Indigenous, federal, and territorial governments, and other parties to ensure all appropriate rights, authorizations, permissions, dispositions, and contracts have been obtained or are in the process of being obtained (e.g., mineral exploration rights, quarry permits, licences of occupation, leases, access agreements and authorizations, etc.). List and provide confirmation of other authorizations that relate to the proposed activities; reference these in your Application Package (e.g., rights, permits, licences, etc.).

This application is for Arctic Star Exploration Corps’ Diagas project which is a joint venture partnership with private company. Currently Arctic 81.5%, Private.co 18.5%, Arctic is manager/operator. The project consists of 58 mineral claims.

The project has been operating under Land Use Permit W2017C0005.

A list of claims is attached in Additional Information.

**7. PERMIT TYPE AND CRITERIA**

Refer to sections 4 and 5 of the [Mackenzie Valley Land Use Regulations](#). Use an “X” to indicate which permitting criteria apply:

Type A			Type B				Type C		
4(a)(i):		4(b)(i):	<b>X</b>	5(a)(i):		5(b)(i):	<b>X</b>	(SLWB and WLWB only):	
4(a)(ii):		4(b)(ii):	<b>X</b>	5(a)(ii):	<b>X</b>	5(b)(ii):			
4(a)(iii):		4(b)(iii):	<b>X</b>	5(a)(iii):					
4(a)(iv):		4(b)(iv):		5(a)(iv):					
4(a)(v):				5(a)(v):					
				5(a)(vi):					

**8. PROJECT DESCRIPTION**

Include a project description in your Application Package, or for small-scale projects, describe the proposed activities in the grey field provided below. For each and all proposed water uses, include the name and type (e.g., lake, river) of water source(s), and the purpose and quantity of water to be used (rates, volumes (m<sup>3</sup>/day)).

A more detailed project description is attached in **Additional Information**.

The purpose of the operation is to conduct mineral exploration primarily for diamonds on mineral claims owned by the company and joint venture partner. The work will occur in an area bound by Longitude 109.55° W – 110.4° W Latitude 64.37° N – 64.93° N. Activities may include prospecting, mapping, till sampling, ground and airborne geophysics and drilling. A temporary exploration camp has already been established as a base of operations for crew and is currently in shutdown.

Water usage is expected to be 1 – 2m<sup>3</sup>/day for domestics use at camp and will be drawn from the large unnamed lake next to camp. Core drills may use up to 40m<sup>3</sup>/day each while drilling, total 80m<sup>3</sup>/day (no usage during drill moves or maintenance). This water will be drawn from the nearest lake. RC drills do not require water.

Indicate the total number of hectares to be used in each phase of the project, as well as through the life of the project.

The temporary camp may occupy up to 1.0 hectare at full size and capacity. Total hectares used over the life of the permit may be up to 2 hectares.

### 9. CAMP

Describe the proposed camp size and layout. Indicate the number of person-days; explain, with rationale, any variations in the number of people that may be on site over the life of the project.

The proposed camp already exists under land use permit **W2017C0005**. The Camp area is approximately 0.4 hectares with the area's close side approximately 75 south of the large unnamed lake.

A more detailed description is attached in **Additional Information**

### 10. ROADS AND ACCESSES

Provide detailed information about the construction, location, and decommissioning of any roads and accesses.

Use an "X" to indicate if this is to be a pioneered road or access:	Yes	N/A	Use an "X" to indicate if the route has been laid out or ground-truthed:	Yes	
	No	X		No	

Arctic Star does not intend to construct a winter road to access the site. If a winter road is used it would be the existing Tibbitt-Contyoto winter road which services mining and exploration annually in the area.

### 11. PROPOSED WASTE MANAGEMENT METHODS

Use the grey fields below to provide or reference the following information:

Waste Management Plan: Include a Waste Management Plan in your Application Package, if applicable, or for small-scale projects, describe the proposed waste management activities in the grey fields provided below. A template for the Plan can be found in the LWB [Guidelines for Developing a Waste Management Plan](#).

Waste Type	Management Method(s)
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Garbage:	<b>See attached Waste Management Plan</b>
Sewage (Sanitary and greywater):	<b>See attached Waste Management Plan</b>
Brush and trees:	<b>N / A</b>
Overburden (Organic soils, waste material, etc.):	<b>See attached Waste Management Plan</b>
Other (describe):	<b>See attached Waste Management Plan</b>

Off-site Disposal: If waste is proposed to be disposed of off-site within the NWT, written confirmation (e.g., an email, letter, etc.) from the facility/facilities indicating they will accept the waste is required. Include it/these in your Application Package. Please note this information will be required by the Board prior to commencement of activities.

## 12. EQUIPMENT

Identify the types of equipment proposed to be used.

Number	Type/Description	Size (weight in tonnes)	Proposed use
	<b>See attached equipment list in Additional Information</b>		

## 13. FUEL

Identify all fuel types proposed to be used.

Type of Fuel	Number of containers	Capacity of containers (e.g., litres, pounds)	Type of container (e.g., barrel, tank, tidy-tank)	Proposed storage or staging location(s)
Diesel:		<b>See attached list in Additional Information</b>		
Gasoline:		<b>See attached list in Additional Information</b>		
Aviation Fuel:		<b>See attached list in Additional Information</b>		
Propane:		<b>See attached list in Additional Information</b>		
Other: (describe)				

## 14. METHODS OF FUEL TRANSFER

Describe the proposed methods to transfer fuel.

Fuel will be transferred using 12 V electric or hand-operated wobble pumps with hose assemblies and trays to prevent spillage.

## 15. SPILL CONTINGENCY PLAN

Include a Spill Contingency Plan in your Application Package, if applicable, or for small-scale projects, provide relevant details in the grey field provided below. An example of this Plan can be found in the INAC [Guidelines for Spill Contingency Planning](#).

**See attached Spill Contingency Plan**



**16. PROPOSED PROJECT SCHEDULE AND TERM**

Indicate the proposed project start and completion dates and the time of year the project activities are planned to occur. Describe any anticipated temporary closure(s) or seasonal shutdowns. Indicate the term requested.

Start Date:	12 December 2024	Completion Date:	12 December 2029
<p>The company would like the permit to start prior to the expiry of the existing permits to prevent gap.</p> <p>The program is anticipated to commence upon permit approval and financing.</p> <p>It is unknown at this time what seasonal shutdowns may occur as these would be results and finance driven. Scheduled seasonal shutdowns are not preferred as future programs over the life of the operation are unknown and this condition can be unexpectedly restrictive.</p>			
Term of Permit Requested:	5 years with possible 2-year extension		

**17. POTENTIAL ENVIRONMENTAL IMPACTS OF THE PROJECT AND PROPOSED MITIGATIONS**

If the proposed project, or parts of the proposed project, may be exempt from preliminary screening, describe the rationale for the exemption in the grey field below. Include the date of the most recent screening, and/or the environmental assessment or impact review number.

The environmental effects of the land-use operation should be minimal since it is a very early stage and relatively small project. Spill Contingency, Waste Management and Closure Plans will mitigate environmental impacts. Permit conditions will also mitigate impacts.

Most of the project is exempt from preliminary screening as the scope of work is consistent in nature to that which has been screened and/or approved in the region previously.

- Diamond drilling
- Reverse circulation drilling
- Temporary exploration camp
- Geophysical surveys
- Geological surveys and sampling

Previous relevant screenings:

- W2017C0005

Temporary storage of supplies and fuel enroute to the project outside the claims but within the larger bounding box coordinates may not have been previously screened. See Impact-Mitigation table below.

Unless the project could be exempt from preliminary screening, using the Impact-Mitigation Table below, or the more detailed Table in Appendix D of the [Guide](#), identify all potential impacts and possible mitigations that are relevant to the proposed project, and indicate whether any of the mitigation measures have been developed as a result of input from affected parties. Possible potential impacts are listed below; however, these lists are not exhaustive and may not apply to all projects. All information provided should reflect the



size, scale, and nature of the proposed project. Cumulative impacts and climate change must be considered. Attach additional pages if needed. Use landscape orientation if preferred.

<b>Potential Impacts</b> <i>Use an "X" to indicate which apply</i>	<b>X</b>	<b>Potential Project Impacts and Proposed Mitigations</b> <i>Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.</i>
<b>ABIOTIC COMPONENTS</b>		
<b>Land</b>		
Soil contamination	X	Drilling waste, fuel and sewage spills may contaminate soils. The risk of spills is reduced by using proper handling, storage and disposal techniques. The impact of spills can be reduced by having an appropriate Spill Contingency Plan, spill response kits in place and by training personnel in spill responses. See Spill Contingency Plan
Soil compaction		
Destabilization/erosion	X	Rutting can happen if overland equipment is moved when the ground is not frozen or snow covered. Prevent by simply not doing that.
Change in soil structure		
Inability to support vegetation		
Other		
<b>Water</b>		
<b>Groundwater</b>		
Water table alteration	X	Artesian flow may be encountered when drilling. Drill holes where flowing water is encountered must be permanently plugged to prevent further outflow.
Infiltration changes		
Changes in water quality	X	There is the potential for drilling waste, drilling additives, fuel and sewage that is stored or disposed of onsite to contaminate groundwater. The risk of spills is reduced by using proper handling, storage and disposal techniques. The impact of spills can be reduced by having an appropriate Spill Contingency Plan and spill kits in place and by training personnel in spill responses. See Spill Contingency Plan.
Temperature changes		
Other		
<b>Permafrost</b>		
Loss or change in extent		
Changes in seasonal fluctuations		
Change in persistence		
Other		
<b>Surface Water</b>		
Water flow or level changes (permanent, temporary, seasonal)		
Drainage pattern changes		
Temperature changes		
Changes in water quality	X	There is the potential for drilling waste, drilling additives, fuel and sewage that is stored or disposed of onsite to contaminate groundwater. The risk of spills is

<b>Potential Impacts</b> <i>Use an "X" to indicate which apply</i>	<b>X</b>	<b>Potential Project Impacts and Proposed Mitigations</b> <i>Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.</i>
		reduced by using proper handling, storage and disposal techniques. The impact of spills can be reduced by having an appropriate Spill Contingency Plan and spill kits in place and by training personnel in spill responses. See Spill Contingency Plan.
Wetland impairment		
Changes to aquatic habitat (see Biotic section below)		
Other		
<b>Air</b>		
Changes in air quality		
Harm to living things		
Increased greenhouse gases		
Other		
<b>BIOTIC COMPONENTS</b>		
<b>Vegetation</b>		
Direct loss of vegetation		
Loss of Species at Risk or may-be-at-risk plants		
Change in species composition		
Introduction of non-native (invasive) species		
Effects on plant health (dust, metals, toxins)		
Increased risk of fire		
Compaction of vegetation		
Other		
<b>Terrestrial Wildlife Habitat</b>		
Direct loss or removal of habitat, dens, or nests	X	Avoid the location of any known or observed dens or nests.
Loss or removal of keystone species and/or Species at Risk habitat	X	No hunting policy.
Fragmentation of wildlife corridor		
Direct injury or mortality		
Disturbances to key lifecycle stages: breeding, feeding, nesting, staging		
Effects on population abundance		
Change in species diversity		
Effects on wildlife health (toxins, metals, etc.)	X	There is the potential for drilling waste, drilling additives, fuel and sewage that is stored or disposed of onsite to contaminate groundwater. The risk of spills is reduced by using proper handling, storage and disposal techniques. The impact of spills can be reduced by having an appropriate Spill Contingency Plan and spill kits in place and by training personnel in spill responses. See Spill Contingency Plan.
Changes to migratory movement patterns		
Changes to predator-prey relationships		
Human-wildlife conflicts	X	A waste management plan and permit condition

<b>Potential Impacts</b> <i>Use an "X" to indicate which apply</i>	<b>X</b>	<b>Potential Project Impacts and Proposed Mitigations</b> <i>Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.</i>
		related to such can reduce animal attractants. And simply don't feed the wildlife.
Other		
<b>Aquatic Habitat</b>		
Breeding disturbances		
Change in species diversity		
Effects on health (toxins, metals, sediment, etc.)	X	There is the potential for drilling waste, drilling additives, fuel and sewage that is stored or disposed of onsite to contaminate groundwater. The risk of spills is reduced by using proper handling, storage and disposal techniques. The impact of spills can be reduced by having an appropriate Spill Contingency Plan and spill kits in place and by training personnel in spill responses. See Spill Contingency Plan.
Changes to migratory movement patterns		
Changes to predator-prey relationships		
Effects on population abundance		
Change in species diversity		
Other		
<b>CULTURAL COMPONENTS</b>		
<b>Wildlife Harvesting</b>		
Loss or reduction in game species populations	X	No hunting policy
Effects on traditional land use, subsistence, and harvesting rights		
Other		
<b>Cultural Integrity and Heritage Resources</b>		
Change to or loss of cultural integrity		
Change to or loss of traditional lifestyle		
Change to or loss of heritage resource	X	For the protection of historical, archaeological, and burial sites, an Archaeological Overview and AIA – High Potential can be included as a permit condition
Other		
<b>Social and Economic Well-being</b>		
Increased human health hazard and risk		
Economic opportunities or losses (employment, training)	X	Comply with WSCC regulations.
Change in ecological, cultural, social, or economic values identified for protection in approved Land Use Plans		
Impairment of the recreational or traditional uses of the land or water		
Impairment of the aesthetic quality of the land or water		
Changes to the use of the area by other non-Indigenous people (e.g., trappers, outfitters, residents,		

<b>Potential Impacts</b> <i>Use an "X" to indicate which apply</i>	<b>X</b>	<b>Potential Project Impacts and Proposed Mitigations</b> <i>Describe the potential impact(s) and the proposed measure(s) to reduce each of these impacts.</i>
hunters, forest harvesters, other authorized projects)		
Other		

## 18. CLOSURE AND RECLAMATION

Use the grey field below to provide or reference the following information:

Closure and Reclamation Plan: Include a Closure and Reclamation Plan in the Application Package, if applicable, or for small-scale projects, describe the proposed closure and reclamation activities in the grey field provided below. Describe any temporary closure(s) and seasonal shutdowns. Please also refer to the LWB/AANDC [Guidelines for the Closure and Reclamation of Advanced Mineral Exploration and Mine Sites in the Northwest Territories](#).

Closure Cost Estimate: Prepare a Closure Cost Estimate and include it in your Application Package. Applicants are encouraged to contact Board staff, prior to applying, to determine which closure-cost-estimate template is most suited to the activities being applied for. Guidance is provided in section 2.2 of the LWB/GNWT/CIRNAC [Guidelines for Closure and Reclamation Cost Estimates for Mines](#). If the Application is submitted concurrently with a Water Licence Application, the estimate should include a breakdown of water- and land-related activities and liabilities.

**See attached Closure and Reclamation Plan**

## 19. ADDITIONAL SUPPORTING INFORMATION

Use the grey field below to provide or reference the following information:

Engagement: Conduct engagement, prepare an Engagement Record and Engagement Plan in accordance with the LWB [Engagement Guidelines for Applicants and Holders of Water Licences and Land Use Permits](#), and include them in your Application Package. Templates are provided in the Guidelines. Please also refer to [Information for Proponents on MVLWB's Engagement Requirements](#).

Land Use Plans: Contact the applicable Land Use Planning Board or the Tłı̨ch̨ Government for assistance in interpreting the requirements of the relevant land use plan(s). Include a Land Use Plan Conformity Table, or if applicable, written confirmation of conformity from the Tłı̨ch̨ Government, in your Application Package, demonstrating how the project meets the requirements of the Land Use Plan, if applicable.

Traditional Knowledge (TK): Provision of TK is mandatory for applications to the SLWB. Other applicants are strongly encouraged to include TK.

Studies Undertaken to Date: List any relevant studies that support the proposed activities and include them in your Application Package.

**See attached Engagement Plan**  
**See attached Engagement Log**  
**Diagras Property: 2022 Archaeological Overview Assessment – Golder – Filed under LUP W2017C0005**

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**20. FEES**

Refer to the Guide for assistance in determining relevant fees.

Type of Fee	Amount (\$)
Application fee (if applicable):	\$150
Land-use fees (for federal areas only):	\$
Total Fees:	\$150

If fees are submitted separately, indicate how and when they will be delivered to the Board’s office.

Cheque in the mail CPC along with cover letter
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**21. SIGNATURE**

Arctic Star Exploration Corp. Dave Kelsch	Consultant
Applicant’s Name (print) or Company Name	Position (print)

	21 October 2024
Signature	Date

Review the application package checklist provided in the Guide, and submit completed applications to the Regulatory Manager or Executive Director identified on the “Contact Us” pages of the respective Land and Water Board ([www.mvlwb.com](http://www.mvlwb.com), [www.wlwb.ca](http://www.wlwb.ca), [www.slwb.com](http://www.slwb.com), [www.glwb.com](http://www.glwb.com)).



## Corporate Registries Online System

### Entity Profile

# ARCTIC STAR EXPLORATION CORP.

Report Created: October 09, 2024

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<b>File No.</b>	608325
<b>Entity Type</b>	Extra-Territorial Corporation
<b>Jurisdiction</b>	BRITISH COLUMBIA
<b>Status</b>	In Compliance

### Entity Events

**Note: Only the date of the most recent entity event is shown. For a full history, see Filings.**

<b>Date Incorporated</b>	January 05, 2001
<b>Date Registered</b>	September 15, 2004
<b>Date Cancelled</b>	N/A
<b>Date of Continuance in NWT</b>	N/A
<b>Date Reinstated</b>	N/A
<b>Date Amalgamated</b>	N/A
<b>Amalgamated to</b>	N/A

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### Name History

#### Assumed Name

No assumed name.

#### Former Names

**ARCTIC STAR DIAMOND CORP.**  
Changed on July 08, 2011

#### Trade Names

No trade names.

### Amalgamated From

No amalgamations.

# Addresses

## Head Office Delivery Address

1055 WEST GEORGIA STREET 1500 ROAL CENTRE  
P.O. BOX 11117  
VANCOUVER BC V6E4N7

## Head Office Mailing Address

Same as Delivery

## Registered Office in Northwest Territories Delivery Address

200, 4915-48TH STREET, YK CENTRE EAST  
P.O BOX 818  
YELLOWKNIFE NT X1A2N6

## Service by Mail Address in Northwest Territories

Same as Delivery

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## Annual Filings

<b>Last Annual Return Filed</b>	January 24, 2024
<b>Last Annual Return for Year</b>	2024
<b>Next Annual Return Due</b>	February 28, 2025

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## Directors

See Filings.

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## Filings

<b>Filing</b>	<b>Filing Date</b>	<b>ID</b>
Annual Return	January 24, 2024	11287811
Annual Return	January 24, 2023	10361773
Directors and Officers	September 09, 2022	10052295
Registered and Head Offices	September 09, 2022	10051994
Annual Return	January 25, 2022	9467099
Directors and Officers	February 03, 2021	8559576
Directors and Officers	February 03, 2021	8561886
Annual Return	February 03, 2021	8561988
Annual Return	January 29, 2020	7645615
Annual Return	January 28, 2019	4605841
Directors and Officers	March 06, 2018	4059918
Annual Return	March 06, 2018	4059917
Directors and Officers	September 29, 2017	3335771
Annual Return	September 29, 2017	3335772
Registered and Head Offices	September 29, 2017	3335770
Amendments	August 14, 2017	3307407
Directors and Officers	May 17, 2016	2774789
Annual Return	May 17, 2016	2778734
Annual Return	January 19, 2015	2567332
Annual Return	October 23, 2014	2546999
Directors and Officers	October 23, 2014	2546912
Directors and Officers	March 04, 2013	1728660
Annual Return	March 04, 2013	1728862
Annual Return	January 17, 2012	1136111
Constating Documents	January 17, 2012	1136011
Annual Return	January 20, 2011	890051
Annual Return	April 01, 2010	904770
Annual Return	September 11, 2009	913246
Registered and Head Offices	January 27, 2009	922132
Annual Return	February 26, 2008	676629
Annual Return	May 10, 2007	688497
Annual Return	May 04, 2006	704445
Constating Documents	September 16, 2004	940841
Registered and Head Offices	September 16, 2004	940842