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December 23, 2024

File: W2024C0007

Dave Kelsch  
Arctic Star Exploration Corp.  
#1100-1111 Melville Street  
Vancouver, BC V6E 3V6

Sent by email

Dear Dave Kelsch,

**Re: Arctic Star Exploration Corp. – Renewal Issuance Package – Land Use Permit W2024C0007 – Mineral Exploration – Hardy Lake area, NT**

The Wek'èezhì Land and Water Board (Board) met on December 10, 2024 and considered the renewal Application Package from Arctic Star Exploration Corp. (Arctic Star) for Land Use Permit W2017C0005 for the Diagrass Project located in the Hardy Lake area, NT (Project) in accordance with the *Mackenzie Valley Resource Management Act* (MVRMA).

The Board has approved Land Use Permit (Permit) W2024C0007 (attached) for a term of five years, effective December 23, 2024 and expiring December 22, 2029. The Permit is supported by the Board's Reasons for Decision. These documents are posted to the Board's Public Registry.<sup>1</sup>

Security Deposit

A security deposit is required as per Permit Condition #39, SECURITY DEPOSIT and subsection 32(3) of the Mackenzie Valley Land Use Regulations. The security deposit is **payable to the Government of the Northwest Territories (GNWT)** and should be submitted to the following individual, to whom questions regarding security should also be directed:

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<sup>1</sup> See WLWB Online Registry [[www.wlwb.ca](http://www.wlwb.ca)] for [W2024C0007](#).

Scott Stewart, Superintendent, Land and Water – North Slave  
 GNWT – Department of Environment and Climate Change (GNWT-ECC)  
 140 Bristol Avenue  
 Yellowknife, NT X1A 2L9  
 Phone: (867) 767-9187 ext. 24185

Submission Requirements

Please refer to the Board’s Reasons for Decision for a complete summary and timetable of submissions required for the Permit. The Board’s decisions on submissions that were considered in conjunction with the Application Package are set out below.

*Management Plans – Approved*

The Board has approved the following Plans:

Condition Number and Title	Title of Plan (Version)
#31, WASTE MANAGEMENT PLAN	Waste Management Plan (V#2.0) <sup>2</sup>
#49, SPILL CONTINGENCY PLAN	Spill Contingency Plan (V#2.0) <sup>3</sup>
#60, ENGAGEMENT PLAN	Engagement Plan (V#3.0) <sup>4</sup>

*Management Plans – Revisions Required*

The Board requires that the following Plans be revised to include all changes detailed in section 6.4 of the Reasons for Decision and submitted by the dates outlined in the following table. The revised Plans will be considered approved when the Permittee receives written confirmation of conformity from Board staff.

Condition Number and Title	Title of Plan (Version)	Version and Date Revision Due
#49, SUBMIT REVISED PLAN	Spill Contingency Plan (V#2.0)	<b>Version 2.1; due March 24, 2025</b>
#60, SUBMIT REVISED PLAN	Engagement Plan (V#3.0)	<b>Version 3.1; due March 24, 2025</b>
#30, SUBMIT REVISED PLAN	Wildlife Management and Monitoring Plan (V1.0) <sup>5</sup>	<b>Version 1.1; due March 24, 2025</b>

Inspectors

The Inspectors referred to in the Permit can be contacted at the regional GNWT-ECC offices.<sup>6</sup>

<sup>2</sup> See WLWB Online Registry for [Diagras Project – Waste Management Plan Version 2.0 – Oct 30 24.](#)

<sup>3</sup> See WLWB Online Registry for [Diagras Project – Spill Contingency Plan Version 2.0 – Oct 30 24.](#)

<sup>4</sup> See WLWB Online Registry for [Diagras Project – Engagement Plan Version 3.0 and Engagement Record – Oct 30 24.](#)

<sup>5</sup> See WLWB Online Registry for [W2017C0005 – Diagras – Wildlife Management and Monitoring Plan – Version 1.0 – Feb 4 22.](#)

<sup>6</sup> See GNWT-ECC Regional Offices webpage (<https://www.ecc.gov.nt.ca/en/regional-offices>) for regional contact information.

Permit Processes and Additional Information

Sections 5 and 6 of the Land and Water Board (LWB) *Guide to the Land Use Permitting Process*<sup>7</sup> (Guide) contain detailed information on permit enforcement and potential post-issuance processes, such as amendments to conditions, and assignment to another company. Please be familiar with these sections of the Guide and reach out to Board staff with any questions about LWB processes related to the Permit.

Full cooperation of Arctic Star is anticipated and appreciated. Please contact Roberta Judas via [email](#) or at (867) 713-2501 with any questions or concerns regarding this letter.

Yours sincerely,



Mason Mantla  
Chair, Wek'èezhì Land and Water Board

BCC'd to:       Wek'èezhì Distribution List  
                  Clint Ambrose – Inspector, GNWT-ECC  
                  Scott Stewart – GNWT-ECC  
                  Michelle Desjarlais-Morris – Manager, Financial Services, CIRNAC

Attached:       Land Use Permit W2024C0007

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<sup>7</sup> See WLWB Policies and Guidelines webpage for LWB [Guide to the Land Use Permitting Process](#).



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**Arctic Star Exploration Corp.  
Land Use Permit W2024C0007**

Pursuant to the *Mackenzie Valley Resource Management Act* and Mackenzie Valley Land Use Regulations, the Wek'èezhì Land and Water Board grants this Land Use Permit to:

Arctic Star Exploration Corp.  
(Permittee)

of #1100 – 1111 Melville Street, Vancouver, BC, V6E 3V6  
(Mailing Address)

hereinafter called the Permittee, to proceed with the following land-use operation, subject to the annexed definitions and conditions contained therein:

<b>Location:</b>	Hardy Lake area, NT
<b>Purpose:</b>	Mineral Exploration including: Operation and Maintenance of a Camp, Prospecting, Mapping, Till Sampling, Ground and Airborne Geophysics, Diamond Core and Reverse Circulating Drilling, Fuel Storage, and Use of Vehicles and Equipment
<b>Type:</b>	A
<b>Effective Date:</b>	December 23, 2024
<b>Expiry Date:</b>	December 22, 2029

A handwritten signature in black ink, appearing to read "Mason Mantla".

Mason Mantla, Chair  
Wek'èezhì Land and Water Board

A handwritten signature in black ink, appearing to read "Roberta Judas".

Roberta Judas, Witness

## Conditions Annexed to and Forming Part of Land Use Permit # W2024C0007

### Part A: Scope of Permit

1. This Permit entitles the Permittee to conduct the following land-use operation:
  - a) Operation and maintenance of a camp;
  - b) Prospecting, mapping, till sampling, ground and airborne geophysics, diamond core and reverse circulation drilling;
  - c) Establishment of a petroleum fuel storage facilities; and
  - d) Use of vehicles and equipment.
2. This Permit is issued subject to the conditions contained herein with respect to the use of land for the activities and area identified in Part A, item 1 of this Permit.
3. Compliance with the terms and conditions of this Permit does not excuse the Permittee from its obligation to comply with the requirements of any applicable Federal, Territorial, Tłıchǫ, or Municipal laws.

### Part B: Definitions (defined terms are capitalized throughout the Permit)

**Act** - the *Mackenzie Valley Resource Management Act*.

**Archaeological Impact Assessment** - archaeological research as defined by the Prince of Wales Northern Heritage Centre *Guidelines for Developers for the Protection of Archaeological Sites in the Northwest Territories*.

**Archaeological Overview** - a study of archaeological sites as defined by the Prince of Wales Northern Heritage Centre *Guidelines for Developers for the Protection of Archaeological Sites in the Northwest Territories*.

**Board** - the Wek'èezhì Land and Water Board established under Part 3 of the Act.

**Borehole** - a hole that is made in the surface of the ground by drilling or boring.

**Closure and Reclamation** - the process and activities that facilitate the return of areas affected by the Project to viable and, wherever practicable, self-sustaining ecosystems that are compatible with a healthy environment, human activities, and the surrounding environment.

**Drilling Fluid** - any liquid mixture of water, sediment, drilling muds, chemical additives or other wastes that are pumped down hole while drilling and are specifically related to drilling activity.

**Drilling Waste** - all materials or chemicals, solid or liquid, associated with drilling, including drill cuttings and Drilling Fluids.

**Engagement Plan** - a document, developed in accordance with the Board's *Engagement and Consultation Policy* and the *Engagement Guidelines for Applicants and Holders of Water Licences and Land Use Permits*, that clearly describes how, when, and which engagement activities will occur with an affected party during the life of the project.

**Flowing Artesian Well** - a well in which water:

- a) Naturally rises above the ground surface or the top of any casing; and
- b) Flows naturally, either intermittently or continuously.

**Fuel Storage Container** - a container for the storage of petroleum or allied petroleum products with a capacity of less than 230 litres.

**Fuel Storage Tank** - a closed container for the storage of petroleum or allied petroleum products with a capacity of more than 230 litres.

**Greywater** - all liquid wastes from showers, baths, sinks, kitchens, and domestic washing facilities but not including toilet wastes.

**Habitat** - the area or type of site where a species or an individual of a species of wildlife naturally occurs or on which it depends, directly or indirectly, to carry out its life processes.

**Inspector** - an Inspector designated by the Minister under the Act.

**Minister** - the Minister of Indian Affairs and Northern Development Canada or the Minister of the Government of the Northwest Territories – Department of Lands, as the case may be.

**Ordinary High-Water Mark** - the usual or average level to which a body of water rises at its highest point and remains for sufficient time so as to change the characteristics of the land. In flowing waters (rivers, streams) this refers to the "active channel/bank-full level" which is often the 1:2 year flood flow return level. In inland lakes, wetlands, or marine environments, it refers to those parts of the Watercourse bed and banks that are frequently flooded by water so as to leave a mark on the land and where the natural vegetation changes from predominately aquatic vegetation to terrestrial vegetation (excepting water tolerant species). For reservoirs, this refers to normal high operating levels (full supply level).

**Permittee** - the holder of this permit.

**Permafrost** - ground (soil or rock) that remains at or below 0°C for at least two consecutive years.

**Progressive Reclamation** - Closure and Reclamation activities conducted during the operating phase of the project.

**Secondary Containment** - containment that prevents liquids that leak from Fuel Storage Tanks or containers from reaching outside the containment area and includes double-walled Tanks, piping, liners, and impermeable barriers.

**Sewage** - all toilet wastes and Greywater.

**Spill Contingency Plan** - a document, developed in accordance with Aboriginal Affairs and Northern Development Canada's *Guidelines for Spill Contingency Planning* that describes the set of procedures to be implemented to minimize the effects of a spill.

**Safety Data Sheet** - a technical document, typically written by the manufacturer or supplier of a chemical, that provides information about the hazards associated with the product, advice about safe handling and storage, and emergency response procedures.

**Sump** - a human-made pit or natural depression in the earth's surface used for the purpose of depositing Waste that does not contain Toxic Material, such as non-toxic Drilling Waste or Sewage, therein.

**Toxic Material** - any substance that enters or may enter the environment in a quantity or concentration or under conditions such that it:

- a) Has or may have an immediate or long-term harmful effect on the environment or its biological diversity;
- b) Constitutes or may constitute a danger to the environment on which life depends; or
- c) Constitutes or may constitute a danger in Canada to human life or health.

**Waste** - any garbage, debris, chemical, or Toxic Material to be used, stored, disposed of, or handled on land, and also as defined in section 51 of the Act.

**Waste Management Plan** - a document, developed in accordance with the Board's Guidelines for Developing a Waste Management Plan, that describes the methods of Waste management from Waste generation to final disposal.

**Watercourse** - a natural body of flowing or standing water or an area occupied by water during part of the year, and includes streams, springs, swamps and gulches but does not include groundwater.

**Part C: Conditions Applying to All Activities** (headings correspond to subsection 26(1) of the Mackenzie Valley Land Use Regulations)

	<b>Condition</b>	<b>Category</b>
	<b>26(1)(a) Location and Area</b>	
1.	The Permittee shall only conduct this land-use operation on lands designated in the application.	<b>LOCATION OF ACTIVITIES</b>
2.	The Permittee shall locate all camps on Durable Land or previously cleared areas, and a minimum of 100 metres from the Ordinary High-Water Mark.	<b>CAMP SETBACK</b>
3.	The Permittee shall use an existing campsite, as described in the complete application.	<b>USE EXISTING CAMP</b>
4.	Prior to the commencement of drilling, the Permittee shall submit the target areas and final drill hole locations on a 1:50,000-scale map with coordinates and map datum to the Board and an Inspector.	<b>DRILL LOCATIONS</b>
5.	The Permittee shall not locate any Sump within 100 metres of the Ordinary High-Water Mark of any Watercourse, unless otherwise authorized in writing by an Inspector.	<b>SUMP SETBACK</b>
	<b>26(1)(b) Time</b>	
6.	At least 48 hours prior to the initial commencement of the land-use operation, the Permittee's Field Supervisor shall notify the Board and contact an Inspector at (867) 767-9188.	<b>INITIAL NOTIFICATION – CONTACT INSPECTOR</b>
7.	At least 48 hours prior to returning to the worksite following a seasonal Shut Down Period, the Permittee's Field Supervisor shall notify the Board and contact an Inspector at (867) 767-9188.	<b>SEASONAL NOTIFICATION – CONTACT INSPECTOR</b>
8.	At least 48 hours prior to commencement of the land-use operation, the Permittee shall provide the following information, in writing, to the Board and an Inspector: <ul style="list-style-type: none"> <li>a) the name(s) of the person(s) in charge of the field operation;</li> <li>b) alternates; and</li> <li>c) all methods for contacting the above person(s).</li> </ul>	<b>IDENTIFY AGENT</b>



9.	At least ten days prior to the completion of the land-use operation, the Permittee shall advise an Inspector of: a) the plan for removal or storage of equipment and materials; b) when final cleanup and reclamation of the land used will be completed; and c) when the Final Plan will be submitted.	<b>REPORTS BEFORE FINAL REMOVAL</b>
	<b>26(1)(c) Type and Size of Equipment</b>	
10.	The Permittee shall only use equipment of a similar type, size, and number to that listed in the complete application.	<b>USE APPROVED EQUIPMENT</b>
	<b>26(1)(d) Methods and Techniques</b>	
11.	Immediately upon completion of operations at each Borehole, the Permittee shall remove or cut off and seal each drill casing at ground level.	<b>MINERAL EXPLORATION DRILL CASINGS</b>
12.	The Permittee shall not erect camps or store material, other than that required for immediate use, on the ice surface of a Watercourse.	<b>STORAGE ON ICE</b>
	<b>26(1)(e) Type, Location, Capacity, and Operation of All Facilities</b>	
13.	The Permittee shall ensure that the land use area is kept clean at all times.	<b>CLEAN WORK AREA</b>
	<b>26(1)(f) Control or Prevention of Ponding of Water, Flooding, Erosion, Slides, and Subsidence of Land</b>	
14.	The land-use operation shall not cause obstruction to any natural drainage.	<b>NATURAL DRAINAGE</b>
15.	The Permittee shall apply appropriate mitigation at the first sign of erosion.	<b>REPAIR EROSION</b>
16.	The Permittee shall, where flowing water from a Borehole is encountered: a) plug the Borehole in such a manner as to permanently prevent any further outflow of water; and b) immediately report the occurrence to the Board and an Inspector.	<b>FLOWING ARTESIAN WELL</b>

17.	The Permittee shall only conduct off-road vehicle travel on snow-covered surfaces.	<b>OFF-ROAD VEHICLE TRAVEL</b>
18.	The Permittee shall prepare the site in such a manner as to prevent rutting or gouging of the ground surface.	<b>PREVENTION OF RUTTING</b>
19.	The Permittee shall suspend overland travel of equipment or vehicles at the first sign of rutting or gouging.	<b>SUSPEND OVERLAND TRAVEL</b>
20.	The Permittee shall not move any equipment or vehicles unless the ground surface is in a state capable of fully supporting the equipment or vehicles without rutting or gouging.	<b>VEHICLE MOVEMENT FREEZE-UP</b>
	<b>26(1)(g) Use, Storage, Handling, and Ultimate Disposal of Any Chemical or Toxic Material</b>	
21.	At least seven days prior to the use of any chemicals that were not identified in the complete application, the Safety Data Sheets must be provided to the Board and an Inspector.	<b>CHEMICALS</b>
22.	When drilling within 100 metres of the Ordinary High-Water Mark of any Watercourse, and when drilling on ice, the Permittee shall contain all drill water and Drilling Waste in a closed circuit system for reuse, off-site disposal, or deposit into a land-based Sump or natural depression.	<b>DRILLING NEAR WATER OR ON ICE</b>
23.	The Permittee may deposit Drilling Waste that does not contain Toxic Material in a Sump. Any Sumps or natural depressions used to deposit Drilling Waste must be located at least 100 metres from the Ordinary High-Water Mark of any Watercourse, unless otherwise authorized in writing by an Inspector.	<b>DRILLING WASTE</b>
24.	The Permittee shall remove all Drilling Waste containing Toxic Material to an approved disposal facility.	<b>DRILLING WASTE DISPOSAL</b>
25.	The Permittee shall not allow any Drilling Waste to spread to the surrounding lands or Watercourses.	<b>DRILLING WASTE CONTAINMENT</b>
26.	Prior to the expiry date of this Permit or the end of the land-use operation whichever comes first, the Permittee shall backfill and restore all Sumps, unless otherwise authorized in writing by an Inspector.	<b>RECLAIM NON-OIL AND GAS SUMPS</b>

27.	The Permittee shall dispose of all combustible Waste petroleum products by removal to an approved disposal facility.	<b>WASTE PETROLEUM DISPOSAL</b>
28.	The Permittee shall provide written notification to the Board and Inspector a minimum of 10 days prior to the initial deposit of Waste, demonstrating that the licenced disposal facility has agreed to accept the Waste and has the capacity to receive the volumes of Waste requested.	<b>NOTIFICATION OF SOLID WASTE DISPOSAL</b>
	<b>26(1)(h) Wildlife and Fish Habitat</b>	
29.	The Permittee shall take all reasonable measures to prevent damage to wildlife and fish Habitat during this land-use operation.	<b>HABITAT DAMAGE</b>
30.	Within ninety days (90) of issuance of the Permit, the Permittee shall submit to the Board, for approval, Version 1.1 of the Wildlife Management and Monitoring Plan (WMMP). The Permittee shall comply with the Wildlife Management and Monitoring Plan, once approved.	<b>WILDLIFE MANAGEMENT AND MONITORING PLAN</b>
	<b>26(1)(i) Storage, Handling, and Disposal of Refuse or Sewage</b>	
31.	The Permittee shall dispose of all Waste as described in the <b>Waste Management Plan</b> , once approved, and shall annually review the plan and make any necessary revisions to reflect changes in operations, technology, chemicals, or fuels, or as directed by the Board. Revisions to the plan shall be submitted to the Board for approval.	<b>WASTE MANAGEMENT</b>
32.	The Permittee shall keep all garbage and debris in a secure container until disposal.	<b>GARBAGE CONTAINER</b>
33.	The Permittee shall dispose of all Sewage and Greywater as described in the approved Waste Management Plan.	<b>SEWAGE DISPOSAL - PLAN</b>
	<b>26(1)(j) Protection of Historical, Archaeological, and Burial Sites</b>	
34.	The Permittee shall not operate any vehicle or equipment within 150 metres of a known or suspected historical or archaeological site or burial ground.	<b>ARCHAEOLOGICAL BUFFER</b>

35.	The Permittee shall not knowingly remove, disturb, or displace any archaeological specimen or site.	<b>SITE DISTURBANCE</b>
36.	The Permittee shall, where a suspected archaeological or historical site, or burial ground is discovered: a) immediately suspend operations on the site; and b) notify the Board at (867) 765-4592 or an Inspector at (867) 767-9188, and the Prince of Wales Northern Heritage Centre at 767-9347 ext. 71251 or ext. 71255.	<b>SITE DISCOVERY AND NOTIFICATION</b>
37.	At least 30 days prior to any new land disturbance, including new drill sites, the Permittee shall conduct an Archaeological Overview to identify areas of high and low potential for archaeological and burial sites and shall submit a summary report to the Board and the Prince of Wales Northern Heritage Centre.	<b>ARCHAEOLOGICAL OVERVIEW</b>
38.	Prior to disturbance in areas of high potential for archaeological or burial sites identified in the Archaeological Overview, the Permittee shall conduct an Archaeological Impact Assessment of the sites where disturbance is planned and shall submit a summary report to the Board and the Prince of Wales Northern Heritage Centre.	<b>AIA – HIGH POTENTIAL</b>
	<b>26(1)(k) Objects and Places of Recreational, Scenic, and Ecological Value</b>  <i>Intentionally Left Blank</i>	
	<b>26(1)(l) Security Deposit</b>	
39.	Prior to the commencement of the land-use operation, the Permittee shall deposit with the Minister a security deposit in the amount of \$56,845.08.	<b>SECURITY DEPOSIT</b>
40.	All costs to remediate the area under this Permit are the responsibility of the Permittee.	<b>RESPONSIBILITY FOR REMEDIATION COSTS</b>
	<b>26(1)(m) Fuel Storage</b>	
41.	The Permittee shall place Fuel Storage Containers and or Tanks a minimum of 100 metres from the Ordinary High-Water Mark of any Watercourse, unless otherwise authorized in writing by an Inspector.	<b>FUEL STORAGE SETBACK</b>

42.	The Permittee shall ensure that all fuel caches have adequate Secondary Containment.	<b>FUEL CACHE SECONDARY CONTAINMENT</b>
43.	The Permittee shall set up all refueling points with Secondary Containment.	<b>SECONDARY CONTAINMENT - REFUELING</b>
44.	The Permittee shall mark all Fuel Storage Containers and Tanks with the Permittee's name.	<b>MARK CONTAINERS AND TANKS</b>
45.	The Permittee shall mark all stationary fuel caches and fuel storage facilities with flags, posts, or similar devices so that they are at all times plainly visible to local vehicle travel.	<b>MARK FUEL LOCATION</b>
46.	The Permittee shall have a maximum of 43,050 litres of gasoline and diesel fuel and 41,000 of aviation fuel stored on the land use site at any time, unless otherwise approved by the Board.	<b>MAXIMUM FUEL ON SITE</b>
47.	Within ten days of the establishment of any fuel cache, the Permittee shall report the location and quantity of the cache in writing to the Board and an Inspector.	<b>REPORT FUEL LOCATION</b>
48.	The Permittee shall seal all outlets of Fuel Storage Containers and store the containers on their sides with the outlets located at 3 and 9 o'clock, except for containers currently in use.	<b>SEAL OUTLET</b>
49.	The Permittee shall comply with the <b>Spill Contingency Plan</b> , once approved, and shall annually review the plan and make any necessary revisions to reflect changes in operations, technology, chemicals, or fuels, or as directed by the Board. Revisions to the plan shall be submitted to the Board for approval.	<b>SPILL CONTINGENCY PLAN</b>
50.	Prior to commencement of the land-use operation the Permittee shall ensure that spill-response equipment is in place to respond to any potential spills.	<b>SPILL RESPONSE</b>
51.	All equipment that may be parked for two hours or more, shall have a hazmat/drip tray under it or be sufficiently diapered. Leaky equipment shall be repaired immediately.	<b>DRIP TRAYS</b>
52.	The Permittee shall clean up all leaks, spills, and contaminated material immediately.	<b>CLEAN UP SPILLS</b>
53.	During the period of this Permit, if a spill occurs or is foreseeable, the Permittee shall:	<b>REPORT SPILLS</b>

	<p>a) implement the approved Spill Contingency Plan;</p> <p>b) report it-immediately using the NU-NT Spill Report Form by one of the following methods:</p> <ul style="list-style-type: none"> <li>• Telephone: (867) 920-8130</li> <li>• Fax: (867) 873-6924</li> <li>• E-mail: <a href="mailto:spills@gov.nt.ca">spills@gov.nt.ca</a></li> <li>• <u>Online: Spill Reporting and Tracking Database</u></li> </ul> <p>c) within 24 hours, notify the Board and an Inspector; and</p> <p>d) within 30 days of initially reporting the incident, submit a detailed report to the Board and an Inspector, including descriptions of causes, response actions, and any changes to procedures to prevent similar occurrences in the future. Any updates to this report shall be provided to the Board and an Inspector in writing as changes occur.</p>	
	<p><b>26(1)(n) Methods and Techniques for Debris and Brush Disposal</b></p> <p><i>Intentionally Left Blank</i></p>	
	<p><b>26(1)(o) Restoration of the Lands</b></p>	
54.	<p>All outstanding liabilities and obligations of the Permittee in relation to work performed or required to be performed under Land Use Permit W2017C0005 are fully incorporated into and subsumed under this Permit, and the Permittee must therefore complete the restoration and other obligations set out in or incurred under Permit W2017C0005, as well as such further obligations as may be set out in or incurred under this Permit.</p>	<p><b>TRANSFER OF LIABILITIES</b></p>
55.	<p>Prior to the end of the land-use operation, the Permittee shall complete all cleanup and restoration of the lands used.</p>	<p><b>FINAL CLEANUP AND RESTORATION</b></p>
56.	<p>Prior to the end of the land-use operation, the Permittee shall prepare the site in such a manner as to facilitate natural revegetation.</p>	<p><b>NATURAL VEGETATION</b></p>
57.	<p>The Permittee shall carry out Progressive Reclamation of disturbed areas as soon as it is practical to do so.</p>	<p><b>PROGRESSIVE RECLAMATION</b></p>
	<p><b>26(1)(p) Display of Permits and Permit Numbers</b></p>	
58.	<p>The Permittee shall display a copy of this Permit in each campsite established to carry out this land-use operation.</p>	<p><b>DISPLAY PERMIT</b></p>

	<b>26(1)(q) Biological and Physical Protection of the Land</b>	
59.	If any plan is not approved by the Board, the Permittee shall revise the plan according to the Board’s direction and re-submit it to the Board for approval.	<b>RESUBMIT PLAN</b>
60.	The Permittee shall comply with the <b>Engagement Plan</b> , once approved, and shall annually review the plan and make any necessary revisions to reflect changes in operations or as directed by the Board. Revisions to the plan shall be submitted to the Board for approval.	<b>ENGAGEMENT PLAN</b>
61.	All revised plans submitted to the Board shall include a brief summary of the changes made to the plan.	<b>SUMMARY OF CHANGES</b>