



The Cabin Lake Project Spill Contingency Plan

Submitted on:

June 2nd, 2025

Rover Critical Minerals Corp.
Suite 908 - 938 Howe Street
Vancouver, BC, Canada
V6Z 1N9

TABLE OF CONTENTS

1	PURPOSE AND SCOPE.....	2
2	EXPLORATION ENVIRONMENTAL POLICY	2
3	MANAGEMENT OF EACH WASTE TYPE.....	3
4	INFRASTRUCTURE REQUIRED FOR WASTE MANAGEMENT	4
4.1	FUEL STORAGE.....	4
4.2	SPILL PROCEDURE.....	4
4.2.1	<i>Minor Spill:</i>	5
4.2.2	<i>Major Spill:</i>	5
4.3	PERSONNEL & RESPONSIBILITIES:	5
5	ACTION PLAN	5
5.1	INITIAL RESPONSE.....	6
5.2	SPILLS ON LAND (ROCK, SOIL, GRAVEL AND VEGETATION)	6
5.3	SPILLS ON WATER	7
5.4	SPILL KITS	7
6	OFF-SITE RESOURCES	7
7	TRAINING PROGRAMS	8

DOCUMENT UPDATE LOG

Update #	Date	Update Description	Comments
1	April 24, 2018	Version 1	Submitted to the Kwe Beh Working Group
	May 15, 2018	Version 1	Submitted to the Wek'èezhii Land and Water Board
2	June 8, 2018	Version 2	Submitted to the Wek'èezhii Land and Water Board -Update to remove winter road access references as requested in email "FW: Rover Metals Land Use Application" by Sarah Elsasser to Ron Woo, Judson Culter and Dave White on June 6, 2018
3	June 02, 2025	Version 3	Change corporate name, remove Slemon and Camp claims.

1 PURPOSE AND SCOPE

This spill contingency plan has been developed with the purpose of minimizing potential hazards to the environment, people and communities. This plan outlines the proper protocols to follow to minimize health & safety hazards, environmental effects and clean-up costs. It also serves as a guide to the duties of responders.

The Rover Critical Minerals Corp. (Rover) exploration project is located just 110 kilometers north-northwest from the city of Yellowknife, NT. The site can be accessed by rotary or fixed wing aircraft year-round out of Yellowknife.

The Rover project area is located on NTS map sheets 085N08.

2 EXPLORATION ENVIRONMENTAL POLICY

Rover has developed its environmental policy from the Prospectors and Developers Association of Canada's E3 Plus Principles for Responsible Exploration. Each Principle is accompanied by a manual or toolkit. These principles are:

1. Adopt responsible governance and management.
2. Apply ethical business practices.
3. Respect Human Rights.
4. Commit to due diligence and risk assessment for a project.
5. Engage host communities and other affected and interested parties.
6. Contribute to community development and social well-being.
7. Protect the environment.
8. Safeguard the health & safety of workers and the local population.

The PDAC E3 Plus Principles outline best practices in industry for environmental protection during field operations. Rover's overall goal is to conduct an exploration program in a manner that minimizes the impact on people and the environment.

E3 Plus recommends that consideration be given to the following points:

1. The company will adopt and make public the policies for management of environmental and social issues.
2. Management will identify objectives and allocate appropriate resources for the environmental and social aspects of the project.
3. Relevant national regulations and best practice guidelines for environmental management will be followed.
4. Establish procedures for the management of environmental issues at a particular exploration site, and that are appropriate to local conditions.
5. Ensure that contractors have the ability to implement operational controls and comply with environmental policies and procedures.
6. Assessment of the direct, indirect and cumulative risks of exploration activity on the environment and people.
7. Test procedures and response equipment will be in place to respond to any environmental incident.
8. Use processes that reduce the consumption of energy and water and provide for safe storage and disposal of hazardous material and residual waste.
9. Carry out continuous remediation and reclamation of land affected by exploration.
10. Legally designated protected areas will be respected and promote practices to support biodiversity assessment and management.
11. Any environmental act or incident will be reported promptly to the proper authorities and management plans disclosed to control the incident or accident.
12. Regular reports will be published on environmental performance for validation by the community and other stakeholders.

3 MANAGEMENT OF EACH WASTE TYPE

Waste management for each type of waste identified in the previous section will comprise:

1. Any requirement to incinerate onsite will not happen - Treatment and disposal will occur off-site in Yellowknife (YK).
2. Used Batteries – Packaged and recycled off-site (YK).
3. Chemical Waste – Treatment and disposal off-site as needed (YK).
4. Sewage/Sludge – Treat and capture on site and remove for disposal to YK Waste Facility.

5. Contaminated Soils – Test, treat and prepare for removal off-site (YK).
6. Fuel, Oil and Lubricants – Treat and store in drums for removal off-site (YK).
7. Domestic Refuse – to be removed on a daily basis, off-site (YK).
8. Scrap Metal – Package, store and remove as needed off site (YK).
9. Plastic and Rubber – Package and remove to YK for recycle.
10. Construction Waste – Store, re-use then recycle off-site (YK).

All items removed to YK will be handled by KBL Environmental Ltd. using best practices for the particular waste stream or taken directly to the Yellowknife Waste Disposal Site.

4 INFRASTRUCTURE REQUIRED FOR WASTE MANAGEMENT

4.1 FUEL STORAGE

Fuel will be in 205-liter drums and will be flown to site in sealed commercial steel drums or pressurized cylinders (propane) at stored at least 100m from the nearest high water mark. On site storage will be storing drums with bungs at 9 and 3 and inspected daily for leaks. One additional empty drum will be stored for fuel transfer in case of a potential leak. Liquid fuels will be transferred using a 12V electric or hand pump. The project geologist will be responsible for daily checks of fuel caches for leaks. These checks will be recorded in a log book.

Replenishment will be on an as-needed basis and fuel transfer will occur within small berms to prevent spillage. Portable trays and fuel transfer hoses will be used for aircraft and vehicle replenishment. Propane will be attached to vertical posts in 100-liter containers. There will not be more than 4,000 liters of fuel stored on site at any time. All fuel storage sites will have prominently displayed contact information for the NWT Spill Report hotline, cleanup information and spill kits. This information will also be posted at satellite telephones. All camp personnel have access to two-way radio communications.

4.2 SPILL PROCEDURE

When a potential spill has been identified:

1. Assess situation to determine hazard, secure site, remove ignition sources and notify Operations Manager.

2. Determine if spill can be controlled or stopped at source.
3. Document incident and report to Operations Manager.

4.2.1 Minor Spill:

1. Stop or contain spill (if safe to do so).
2. Ensure spill does not enter any water bodies.
3. Document spill date, type and outcomes.
4. Notify Operations Manager.

4.2.2 Major Spill:

1. Stop or contain spill (if safe to do so).
2. Ensure spill does not enter any water bodies.
3. Document spill.
4. Notify Operations Manager.
5. Call NWT Spill Report Line (867) 920-8130.

4.3 PERSONNEL & RESPONSIBILITIES:

1. Pilots – Report any spills or leaks associated with aircraft operations directly to Operations Manager.
2. Site Maintenance Personnel/Project Geologist – Check & document fuel storage containers for leaks or damage, on a daily basis. Make sure spill kits are properly supplied and up to date. Report any leaks or spills directly to the AGL Operations Manager.
3. Operations Manager – When spills or leaks are detected, ensure safety of humans and the environment, assess the situation. Communicate to other personnel (if necessary), call in emergency personnel (if necessary), document and report spill to relevant authorities and Rover management.

5 ACTION PLAN

The most likely locations for a spill to occur are:

1. Storage areas.
2. Equipment using fuel.

Preventative measures include daily checks and documentation of fuel storage areas. Regular inspection and maintenance of fuel transfer equipment and proper containment at refueling stations. Personnel training in spill response. Review and critique of any spill response events.

5.1 INITIAL RESPONSE

Person identifying a leak or spill shall:

1. Assess personal safety and identify material spilled.
2. Refer to MSDS sheets.
3. Determine immediate hazards.
4. Communicate to all on-site personnel.
5. Secure the site.
6. Remove potential ignition sources (if safe to do so).
7. Determine if the spill can be controlled or stopped.
8. Stop the flow from the source of the leak (if possible).
9. Document the situation:
 - a) Identifier's name
 - b) Date, time and location
 - c) Material type and spill quantity
 - d) Cause of spill (if possible)
 - e) Weather conditions
 - f) Immediate hazards (human or environmental)
 - g) Safety issues to be dealt with prior to action (safety, PPE, ignition sources)
10. Contact Operations Manager, identify location and request assistance.
11. Operations Manager contacts NWT Spill Report Line and completes Spill Report Form.
12. All responders will act to contain or stop the spill and clean up any contaminants.

5.2 SPILLS ON LAND (ROCK, SOIL, GRAVEL AND VEGETATION)

Equipment required may include absorbent material, tarps, pumps and hoses. Containment and clean-up may consist of:

1. Digging a trench to contain spillage.
2. Construct a berm down slope from spill and cover with impermeable sheeting to catch and retain the spilled material for clean-up.

3. Use of synthetic absorbent pads to pick up petroleum products.
4. Disposal of soiled absorbent pads in sealed drums for transport to KBL Environmental in Yellowknife.

5.3 SPILLS ON WATER

Containment and clean-up may consist of:

1. Use of specialized absorbent pads for containing spills on water.
2. Liquids lighter than water may be contained with booms or absorbent material then removed with a skimmer.
3. Containment booms will minimize area affected by spill.
4. Absorbent booms should be used to encircle and absorb spilled material.
5. Contact the appropriate government agency prior to the use of chemical treatments.
6. Document the incident.
7. Contact the Operations Manager who will call the NWT Spill Report Line.
8. Complete remediation as advised by government authorities.

5.4 SPILL KITS

1. Raymac SRU-L large spill kit (at drill site).
2. Raymac SRK large spill kits (at fuel cache and refueling stations).
3. Raymac TSK small spill kits (on heavy equipment).

6 OFF-SITE RESOURCES

Rover Metals Corp (Judson Culter, CEO)	(604) 720-7240
Rover Metals Corp (Ron Woo, COO)	(778) 869-7699
KBL Environmental Ltd.	(867) 873-5263
NWT Spill Report Line (24 Hour) EMAIL: spills@gov.nt.ca	(867) 920-8130
Aboriginal Affairs & Northern Development.....	(867) 669-2794; (867) 669-2757
GNWT Environmental Protection.....	(867) 873-7654
GNWT Environmental Health	(867) 669-8979
RCMP – Yellowknife	(867) 669-1111
Medivac – Yellowknife	(867) 669-4115

Air Tindi – Yellowknife.....	(867) 669-8218
Acasta Heliflight	867) 873-3306
Stanton Territorial Hospital.....	(867) 669-4100

7 TRAINING PROGRAMS

All personnel will be trained in spill response, spill response resources on site and this contingency plan:

1. Upon hiring and once per season thereafter.
2. Reviewed and updated after an incident.
3. Upon renewal of equipment.
4. An emergency drill will be conducted and fully documented once per season.